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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

DEC 9 1981

O. C. D.
ARTESIA, OFFICE

Operator	KERSEY & COMPANY
Address	P. O. Box 316, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of ☐
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name	MACY	Well No.	1	Pool Name, including Formation	Fren Seven Rivers	Kind of Lease	State, Federal or Fee	State	Lease No.	B-8571
Location	Unit Letter <u>N</u> ; <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u>									
Line of Section	16	Township	17S	Range	31E	, NMPM,		Eddy	County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	P.O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Company	Ponca City, Okla.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	16	17	31		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover ☒	Deepen	Plug Back ☒	Same Res'ty.	Diff. Res'ty.
Date Spudded Workover Sept. 3, 1981	Date Compl. Ready to Prod. November 4, 1981	Total Depth 2330'	P.B.T.D. 2200'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Fren Seven Rivers	Top Oil/Gas Pay 2138	Tubing Depth 2100'					
Perforations 2138-42' : 2153 - 60' : 2170 - 76'	Depth Casing Shoe 2330							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7"	CASING & TUBING SIZE 4 1/2" 9.5#		DEPTH SET 2330		SACKS CEMENT 160			
	8 7/8" 28#		633		50			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Nov. 15, 1981	Date of Test Dec. 1, 1981	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 0	Casing Pressure 200#	Choke Size None
Actual Prod. During Test 15 Bbls	Oil-Bbls. 6	Water-Bbls. 9	Gas-MCF 17

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Narvel Kersey
(Signature)

Operator/Owner

Dec. 8, 1981

(Date)

OIL CONSERVATION COMMISSION
DEC 10 1981

APPROVED _____

BY *W. A. Gressitt*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.