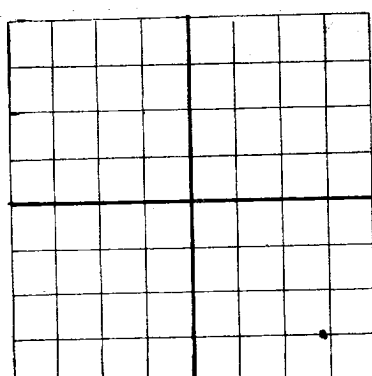


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Marchison & Closuit, Inc. **Artesia, N. M.**
Company or Operator Address
State B Well No. **#3** in **C SE SE** **16** of Sec. **17S**
Lease
R. **31E** N. M. P. M., **Grayburg-Jackson** Field, **Eddy** County.
Well is **660** feet **north** of the **660** feet west of the East line of **Sec. 16, 17S-31E**
If State land the oil and gas lease is No. **B2613** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Marchison & Closuit, Inc.** Address **San Antonio, Texas**
Drilling commenced **March 6** 19 **44** Drilling was completed _____ 19 _____
Name of drilling contractor **Kersey & Company** Address **Artesia, N. M.**
Elevation above sea level at top of casing **3843** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

PIPE SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8"	28#			600'					Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8"	600'	50	Halliburton		two ton

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

Place _____ Date _____

day of _____, 19 _____

Name _____

Position _____

Notary Public

Representing _____

Company or Operator

My Commission expires _____

Address _____

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	sand fill
10	25		caliche
25	70		red bed
70	120		red shale
120	128		shale
128	170		sand rock
170	250		red rock
250	300		red sand
300	310		red bed
310	365		red rock
365	390		anhydrite
390	395		anhydrite
395	400		red rock
400	503		anhydrite
503	508		shale
508	512		anhydrite
512	515		shale
515	550		red bed
550	600		salt (steel line measurement correction)
600	1399		salt(steel line correction)
1399	1405		gyp
1405	1465		potash & salt
1465	1480		salt
1480	1555		salt (base)
1555	1600		anhydrite
1600	1635		red rock
1635	1645		anhydrite
1645	1755		.
1755	1780		red bed
1780	1810		anhydrite & red bed
1810	1850		red rock
1850	1890		red rock & anhydrite
1890	1900		anhydrite
1900	1925		broken lime and red rock
1925	1990		anhydrite
1990	2000		red rock
2000	2030		anhydrite & shells /shells/ shells
2030	2085		red rock & anhydrite
2085	2195		anhydrite(red hole at 2175)
2195	2240		grey line (gas at 2230.
2240	2245		anhydrite(show of oil at 2245-48)
2245	2248		lime
2248	2270		anhydrite
2270	2310		grey line(lime. oil at 2285-92)
2310	2320		grey line(began to underream from 2175)
2320	3674 TD		Brown, grey, blue, pink and white line mixed with anhydrite, shells and sand.