## NEV MEXICO OIL CONSERVATION COME SSION STATE For New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE mitted by the ansatz

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. in C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form 101 Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliveach tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

ea <sub>:</sub> into	the stock ta	nks. Qas mus	Artesia, New Mexico Jamary 3	1, 1961
			(Place)	(Date)
E ARE	HEREBY	REQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	377
Rober	t.G. Han	agen	Mobil-State , Well No. 1-16 , in SE /4	
(0	Company or C	Operator)	(Lease) T. 17=5 , R. 31=E , NMPM., Grayburg=Jackson	Pool
	حمدهم ح			
•	Eddy	,	County Date Spudded 10/7/60 Date Drilling Completed 10	)/23/60
Please indicate location:			Elevation 30/0 lotal Depth 3/30 PBID	2267
			Top Oil/Gas Pay 3228 Name of Prod. Form. Grayburg-San	
D	C	3 A	PRODUCING INTERVAL - 3228-37, 3266-71, 3284-87, 3293-3303, 3383-93, 3397-3405, 3475-81, 3486-94, 3	3362 <b>-</b> 67 <b>,</b> 3497 <b>-</b> 3505
E	F C	H	Perforations Depth Depth Open Hole None Casing Shoe 3733 Tubing	
		X	OIL WELL TEST -	<b>.</b>
L	K J	T   I	Natural Prod. Test: 0 bbls.oil,bbls water inhrs,	
<del></del>			Test After Acid or Fracture Treatment (after recovery of volume of oil equal	to volume of Choke
M	И	P	load oil used): 36 bbls.oil, 1 bbls.water in 21 hrs, mi	termittor)
			GAS WELL TEST -	
2310	N- 99	OE	Natural Prod. Test: MCF/Day; Hours flowed Choke Siz	ie
tubing ,C	Casing and Co	ementing Reco	Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flo	owed
7 n	110	30	Choke Size Method of Testing:	
2 7	/8" <b>37</b> 3:	3 <b>300</b>	Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat sand): Acid 1625 Gals: 100.000 Gals. water: 73.000# frac	
			Casing Tubing Date first new	
141	312	2	Casing Tubing Date first new Press. 380# Press. open oil run to tanks	-
			Oil Transporter Texas New Mexico Pipeline Company	
			Gas Transporter	
Remarks	• • • • • • • • • • • • • • • • • • • •	••••••		******************
				•••••
				***************************************
I he	reby certify	that the inf	formation given above is true and complete to the best of my knowledge.	
Approved	d	JAI	N 3 1 1961 , 19. (Company or Operator)	
			Phot b Hanger	•
	OIL CONS	SERVATION	N COMMISSION By: (Signature)	
	m 11	2	The operator	
Ву: <i>,</i>	11/2/	1211141	Send Communications regarding well	to:
Title	PIL AND GAS	S INSPECTOR	Name2obort G. Hanagan	
-		4	Address Box 259, Artesia, New .ex	ico
			Address. Due 29% At 668149 188 164	

:	OIL CONSERVAT	TON COMMISSION	NC
	ARTESIA DISTRICT OFFICE		
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