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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 14 1979

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator KERSEY & COMPANY	5. State Oil & Gas Lease No. 2-3105
3. Address of Operator P. O. Box 316, Artesia, New Mexico 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE EAST LINE, SECTION 16 TOWNSHIP 17S RANGE 31E NMPM.	8. Farm or Lease Name State N. K.
	9. Well No. 2
	10. Field and Pool, or Wildcat FREN SEVEN RIVERS
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back and re-complete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cast iron bridging plug at 3075'. Put 40' cement plug on top of plug. Ran Bond log and found cement came back to 2500'. Perforated casing at 2475' with 3 shots. Set a cement retainer at 2450' and squeezed 50 sacks of cement behind the casing. Ran Temperature Survey and found cement came up to 2150'. Perforated casing as follows:

2234 - 2244: 6 holes; 2250 - 2252, 2 holes; 2264 - 2297, 3 holes.

On 2" Tubing set Tension packer at 2200' and acidized with 3500 gallons of 15% Acid. After snubbing down the well tested 8 MCF gas per day with a small amount of oil. After snubbing down released the packer, pulled tubing to remove packer, ran tubing back to 2410' and ran rods and pumped out water in the annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Harold Kersey</i></u>	TITLE <u>Operator/Partner</u>	DATE <u>12/13/79</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>SUPERVISOR, DISTRICT E</u>	DATE <u>DEC 18 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		