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G. TYPE OF WELL	<u></u>							7. Unit A	greement	Name
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, Address of Operator								l		l, or Wildcat
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26. Type Electric and Oth Bond, 6 28. CASING SIZE 8 5/8 71! 29. SIZE 11. Perforation Record (In 2234 - 44, 2264 - 77,	WEIGHT LB./FT 28# 20# LINE TOP atterval, size and nu	n - Tempe CA T. DEPT 635 3138 ER RECORD BOTTOM	SING RECO	HOL 10 8	SCREEN 32. A DEPTH II 2230-22	30. SIZE 2 3/8 CID, SHOT, FF	Sacks Sacks DE 241 RACTURE,	ORD FUBING RE PTH SET OF CEMENT S JUNT AND H	ECORD SQUEEZE	MOUNT PULL MOUNT PULL PACKERSET PACKERSET E, ETC. TERIAL USED
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26. Type Electric and Oth Bond, 6.8. CASING SIZE 8 5/8 7 11 19. SIZE 11. Perioration Record (In 2234 - 44, 2264 - 77, 13. Cate First Production	WEIGHT LB./FT 28# 20# LINE TOP aterval, size and nu 6 holes: 23	n - Tempe CA T. DEPT 635 3138 ER RECORD BOTTOM 250 - 521	SING RECO	PRODU	SCREEN 32. A DEPTH II 2230-22	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	Sacks Sacks DE 241 RACTURE,	ORD FUBING RE PTH SET O CEMENT S JNT AND H	SQUEEZE KIND MA	MOUNT PULL MOUNT PULL PACKERSET PACKERSET E, ETC. TERIAL USED
26. Type Electric and Oth Bond, 6 28. CASING SIZE 8 5/8 7!! 29. SIZE 11. Perforation Record (In 2234 - 44, 2264 - 77, 13. Cate First Production Dec. 10, 1975	WEIGHT LB./FT 28# 20# LINE TOP aterval, size and nu 6 holes: 23	n - Tempe CA T. DEPT 635 3138 ER RECORD BOTTOM umber) 250 - 52	SING RECO	PRODU	SCREEN 32. A DEPTH II 2230-22	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	Sacks Sacks DE 241 RACTURE, AMOI	ORD FUBING RE PTH SET O CEMENT S JNT AND H	SQUEEZE KIND MA	MOUNT PULL AND PACKERSET E, ETC. TERIAL USED ACID
26. Type Electric and Oth Bond, 6 28. CASING SIZE 8 5/8 71! 29. SIZE 21. Perforation Record (In 2234 - 44, 2264 - 77, 63. Cate First Production Dec. 10, 1975 Date of Test	WEIGHT LB./FT 28# 20# LINE TOP aterval, size and nu 6 holes: 2: 8 holes. Production Hours Tested	n - Tempe CA T. DEPT 635 3138 ER RECORD BOTTOM simber) 250 - 521 Choke Size	SING RECO	PRODU	SCREEN 32. A DEPTH II 2230-22 JCTION ing — Size and	36. SIZE 2 3/8 CID, SHOT, FR NTERVAL 70 Gas - MCF	Sacks Sacks DE 241 RACTURE, AMOI	CEMENT S ON TUBING RE PTH SET OT CEMENT S JNT AND H Gallons	SQUEEZE KIND MA	PACKERSET E, ETC. TERIAL USED Acid I. or Shut-in)
26. Type Electric and Oth Bond, 6 28. CASING SIZE 8 5/8 71! 29. SIZE 21. Perforation Record (In 2234 - 44, 2264 - 77, 63. Cate First Production Dec. 10, 1979 Dec. 10, 1979	WEIGHT LB./FT 28# 20# LINE TOP aterval, size and nu 6 holes: 2: 8 holes.	n - Tempe CA T. DEPT 635 3138 ER RECORD BOTTOM amber) 250 - 524 Choke Size 244 Calculated 2	SACKS C SACKS C Language Sacks C Proof n. Test Pe	PRODU	SCREEN 32. A DEPTH II 2230-22 JCTION Ing — Size and	36. SIZE 2 3/8 CID, SHOT, FF NTERVAL 70 Gas - MCF 8	Sacks Sacks DE 241 RACTURE, AMOI	CEMENT S O Velt Sto O C C Bbl. O C C C C C C C C C C C C C C C C C C	SQUEEZE KIND MA 15% A	PACKERSET E, ETC. TERIAL USED Acid I. or Shut-in)
6. Type Electric and Oth Bond, 6.8. CASING SIZE 8 5/8 71! 9. SIZE 1. Perforation Record (In 2234 - 44, 2264 - 77, 3.6.) Cate First Production Dec. 10, 1979 Dec. 10, 1979	WEIGHT LB./FT 28# 20# LINE TOP aterval, size and nu 6 holes: 22 8 holes. Production Hours Tested 24 hrs.	n - Tempe CA T. DEPT 635 3138 ER RECORD BOTTOM amber) 250 - 521 Choke Size 241	SACKS C SACKS C SACKS C Prod'n. Test Pe	PRODU	SCREEN 32. A DEPTH II 2230-22 JCTION Ing — Size and Oil — Bbl. Show	36. 312E 2 3/8 CID, SHOT, FF NTERVAL 70 Gas - MCF 8 FF Wa	Sacks Sacks DE 241 RACTURE, AMOR	CEMENT S O Velt Sto O C C Bbl. O C C C C C C C C C C C C C C C C C C	SQUEEZE KIND MA 15% A	NO IMOUNT PULL IN OF SHUT-IN) -Oil Ratio
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26. Type Electric and Oth Bond, 6 28. CASING SIZE 8 5/8 711 29. SIZE 10. Perioration Record (In 2234 - 44, 2264 - 77, 23. Date First Production Dec. 10. 1979 Plow Tubing Press. 0 14. Disposition of Gas (St. To be sold Co. 10)	WEIGHT LB./FT 28# 20# LINE TOP aterval, size and nu 6 holes: 2: 8 holes. Production Flow Hours Tested 24 hrs. Casing Pressure 20# old, used for fuel, to	n - Tempe CA T. DEPT 635 3138 ER RECORD BOTTOM amber) 250 - 52 Choke Size Calculated 2 Hour Rate vented, etc.)	SACKS C SACKS C SACKS C Prod'n. Test Pe	PRODU	SCREEN 32. A DEPTH II 2230-22 JCTION ing — Size and Oil — Bbl. Show Gas — MC	36. 312E 2 3/8 CID, SHOT, FF NTERVAL 70 Gas - MCF 8 FF Wa	Sacks Sacks DE 241 RACTURE, AMOU Water — Bbl. 0	CEMENT S Well Storer - Bbl. O C Witnessed	SQUEEZE KIND MA' 15% A Gas-	PACKERSET E, ETC. TERIAL USED ACId Or Shut-in) Oil Ratio y — API (Corr.
16. Type Electric and Other Bond, 6 18. CASING SIZE 8 5/8 7! 9. SIZE 11. Perforation Record (In 2234 - 44, 2264 - 77, 2264 - 77, 2264 - 77, 2264 - 77, 2264 - 77, 2264 - 77, 2264 - 77, 23. Dec. 10 1979 Tobe Sold Control of Gas (Sold	WEIGHT LB./FT 28# 20# LINE TOP Mereval, size and nu 6 holes: 2: 8 holes. Production Flow Hours Tested 24 hrs. Casing Pressure 20# old, used for fuel, uncontinental 0	n - Tempe CA T. DEPT 635 3138 ER RECORD BOTTOM amber) 250 - 52 Choke Size Calculated 2 Hour Rate vented, etc.)	SING RECORN SET SACKS C SACKS C Prod'n. Test Pe A- Oil - B Sho	PRODU	SCREEN 32. A DEPTH II 2230-22 JCTION ing — Size and Oil — Bbl. Show Gas — MC	36. 312E 2 3/8 CID, SHOT, FF NTERVAL 70 Gas - MCF 8 FF Wa	Sacks Sacks DE 241 RACTURE, AMOU Water — Bbl. 0	CEMENT S Well Storer - Bbl. O C Witnessed	SQUEEZE KIND MA' 15% A Gas-	PACKERSET E, ETC. TERIAL USED ACId Or Shut-in) Oil Ratio y — API (Corr.
26. Type Electric and Oth Bond, 6 28. CASING SIZE 8 5/8 71! 29. SIZE 11. Perforation Record (In 2234 - 44, 2264 - 77, 23. Date First Production Dec. 10, 1979 Plow Tubing Press. 0 14. Disposition of Gas (S. To be sold Cost, List of Attachments	WEIGHT LB./FT 28# 20# LINE TOP Mereval, size and nu 6 holes: 2: 8 holes. Production Flow Hours Tested 24 hrs. Casing Pressure 20# old, used for fuel, uncontinental 0 Gamma-N	CA T. DEPT 635 3138 ER RECORD BOTTOM simber) 250 - 521 Con Method (Flowing Choke Size 211 Calculated 2 Hour Rate vented, etc.)	SING RECORN SET SACKS C SACKS C Prod'n. Test Period Showing	PRODULISE, pumpi	SCREEN 32. A DEPTH II 2230-22 JCTION Ing — Size and Oil — Bbl. Show Gas — MC 8	30. SIZE 2 3/8 CID, SHOT, FR NTERVAL 70 Gas - MCF 8 8 GF Was Was SF Was Was SF Was Was SF Was	Sacks Sacks DE 241 RACTURE, AMOI 3500 C	CEMENT S OUT OF THE SET OF THE S	SQUEEZE KIND MA 15% A Gas- Dil Gravit H By Kerse	PACKERSET E, ETC. TERIAL USED ACId Or Shut-in) Oil Ratio y — API (Corr.
Bond, 6 Bond, 6 Bond, 6 Bond, 6 B. CASING SIZE 8 5/8 71! B. SIZE 1. Perioration Record (In 2234 - 44, 2264 - 77, 63. 64) Dec. 10, 1979 Plow Tubing Press. 0 14. Disposition of Gas (S. To be sold Co. 15, List of Attachments 166. I hereby certify that the condition of the sold Co. 16. I hereby certify that the condition of the sold Co. 16. I hereby certify that the condition of the sold Co. 16. I hereby certify that the condition of the sold Co. 16. I hereby certify that the condition of the sold Co. 16. I hereby certify that the condition of the sold Co. 16. I hereby certify that the condition of the sold Co. 16. I hereby certify that the condition of the sold Co. 16. I hereby certify that the condition of the sold Co. 16. I hereby certify that the condition of the sold Co. 16. I hereby certify that the condition of	WEIGHT LB./FT 28# 20# LINE TOP Attention of the continent at 1 0 Gamma – Neutron WEIGHT LB./FT 28# 20# LINE TOP LINE TOP Attention of the continent at 1 0 Gamma – No the information show	CA T. DEPT 635 3138 ER RECORD BOTTOM amber) 250 - 521 Choke Size 211 Calculated 2 Hour Rote vented, etc.) Companion both sid	SING RECORN SET SACKS C SACKS C Prod'n. Test Pe A- Oil - B Show	PRODU	SCREEN 32. A DEPTH II 2230-22 JCTION ing — Size and Oil — Bbl. Show Gas — MC 8	CEMEN 50 100 36. SIZE 2 3/8 CID, SHOT, FR NTERVAL 70 Gas - MCF 8 F Was to the best of the state	Sacks Sacks DE 241 RACTURE, AMOI 3500 C	CEMENT S OUT OF THE SET OF THE S	SQUEEZE KIND MA 15% A Gas- Oll Gravit i By Kersi	ACKERSET PACKERSET FACKERSET FACKERSET ON THE STATE OF SHUT-IN) OIL Ratio Y — API (Corr.)
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INSTRUCTIONS

This form is to be filed with the approprime. District Office of the Commission not later than—says after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except or state land, where six copies are required. See Eule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico					
т А	nhv			'n	Canyon	T Oio	Alamo		r.	Penn. "B"	
т 5а	al +	T Strawn		Strawn	T. Kirt	land-Frui	tland	T.	Penn. "C"		
D Sa	al +	t T.		Atoka	T. Pict	ured Clif	fs	Т.	Penn. "D"		
т v.	ator			т	Miss	T. Clif	f House .		T.	Leadville	
т 7	7 Rivers 7		T.	Devonian	T. Men	efee		T.	Madison		
rΛ	O T Sil		Silurian	T. Pou	it Lookoi	ıt	T.	Elbert			
т с.	Cambus		т	T Montova		cos		T.	McCracken		
т 5:	San Andres		T.	Simpson	T. Gal	up		Т.	Ignacio Qtzte		
m c	Clasiata		T	McKee	Base Gr	eenhorn .		T.	Granite		
σт	addock			Т.	Ellenburger	T. Dak	ota		Т.		
or D	برسياديسنا			Ή	Gr. Wash	T. Mor	ison		Т.		
тт	in his			T	Granite	T. Tod	ilto		T.		
T D	امسم باستسا			т	Delaware Sand	T. Ent	ada		Т.		
T 41	h a			т	Bone Springs	T. Win	gate		Т.		
T 11'	-16-0			т		T. Chi	n1e		T.		
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No. 1,	from	•••••									
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