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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 4-1-65

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DEC 14 1979

KERSEY & COMPANY

O. C. C.
ARTESIA, OFFICE

Address
P. O. Box 316, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name STATE W. K.	Well No. 2	Pool Name, including Formation FREN SEVEN RIVERS	Kind of Lease State, Federal or Fee State	Lease No. 8-3105
Location Unit Letter B 660 Feet From The North Line and 1980 Feet From The East				
Line of Section 16 Township 17S Range 31E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS-NEW MEXICO PIPE LINE CO.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CONTINENTAL OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1267, Ponca City, Oklahoma 74601
If well produces oil or liquids, give location of tanks.	Unit G Sec. 16 Twp. 17 Rge. 31E Is gas actually connected? ☒ Yes When 12-24-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well	Workover	Deepen	Plug Back ☒	Same Res't.	Diff. Res't. ☒
Date Spudded Oct. 5, 1979	Date Compl. Ready to Prod. Dec. 10, 1979		Total Depth 3678		P.B.T.D. 2435'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 2230		Tubing Depth 2410'			
Perforations 2234 - 44, 6 holes; 2250 - 52, 2 holes; 2264 - 77, 8 holes					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	635'	50
8"	7"	3138	100

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 8 MCF/day	Length of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 400	Choke Size 2" Open

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Kersey
(Signature)

Operator/Partner

12/13/79

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 28 1979

BY W. A. Busch

TITLE SUPERVISOR, DISTRICT 4

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of test data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.