

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

41-
BLM
ST 2d
8/4/89

WELL API NO.
30-05-01578

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-3105

7. Lease Name or Unit Agreement Name

KERSEY STATE

8. Well No.

#1

9. Pool name or Wildcat

GBR-JACKSON SR-ON-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

RECEIVED

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

RAY WESTALL

3. Address of Operator

PO BOX 4 LOCO HILLS, NM 88255

4. Well Location

Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 16 Township 17S Range 31E NMPM EDDY County

10. Date Spudded

03-04-89

11. Date T.D. Reached

04-19-89

12. Date Compl. (Ready to Prod.)

05-04-89

13. Elevations (DF & RKB, RT, GR, etc.)

3835 GR

14. Elev. Casinghead

3836

15. Total Depth

3780

16. Plug Back T.D.

3749

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

ALL

19. Producing Interval(s), of this completion - Top, Bottom, Name

3453-3749 SAN ANDRES

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL/FDC/GR-CMT

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/4	34#	635	10	50	NONE
7"	24#	3138	8 1/4	100	NONE
4 1/2	11.6#	3780	6 1/4	300	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3710	FREE

26. Perforation record (interval, size, and number)

3645-3749 36 .40 cal

3453-3590 46 .40 cal

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3645-3749 7000 gal 15% NEFE

3453-3590 2000 gal 15% NEFE

60,000 gal GEL 2%KCL WTR

28. PRODUCTION 80,000#20-40+80,000 #10-20 SD

Date First Production

05-06-89

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMP

Well Status (Prod. or Shut-in)

PROD

Date of Test

05-12-89

Hours Tested

24

Choke Size

1"

Prod'n For Test Period

130

Oil - Bbl.

Gas - MCF

110

Water - Bbl.

-0-

Gas - Oil Ratio

846:1

Flow Tubing Press.

Casing Pressure

15#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

RAY WESTALL

30. List Attachments

LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Linda J. Jaeger

Printed Name

LINDA J. JAEGER

Title PROD CLERK

Date 05-15-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	
T. Salt	533
B. Salt	1068
T. Yates	
T. 7 Rivers	1584
T. Queen	2664
T. Grayburg	3186
T. San Andres	3411
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
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T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3678	3678	SEE ORIGINAL DRLG				
3678	3780	102	DOLOMITE				