

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other P & A

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 330' FWL, Sec. 17-17S-31E

5. Lease Designation and Serial No.

LC-054908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal #4

9. API Well No.

30-015-05180

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was done in an attempt to redrill this P & A'd well:

11/25/97 to 1/28/98 - Drilled out cement plug @ surface, 490'. Repaired casing leak w/255 sx cmt 200'-680'. Drilled out cement 200'-680'. Drilled out cement plugs @ 1000', 2445', & junk @ 2550'. Spotted 20 sx cement plug 2780'-2840'. Drilled to 3182', tubing stuck. POH w/tubing.

1/29/98 - Set a cement retainer @ 2516', spotted 500 gals 15% HCl acid @ 2516'. Pumped 140 sx "C" cmt below retainer, pulled out of retainer & spotted 10 sx on top of retainer. Set a cement retainer @ 1250', cemented w/115 sx "C" + 10 sx on top of retainer.

1/30/98 - Spotted 20 sx "C" cement plug 685'-880'. Spotted 10 sx "C" cmt plug surface - 50'.

1/31/98 - Welded on plate & dry hole marker. Well P&A effective 1/31/98.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

Karen Byers

Title Engineering Technician

Date 2/18/98

(This space for Federal or State office use)

Approved by FORG. SGD.) DAVID R. GLAS

Title

**PETROLEUM ENGINEER**

Date FEB 23 1998

Conditions of approval, if any:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as any matter within its jurisdiction.

\*See Instruction on Reverse Side