NOT OF COPIES RECEIVED DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMILLION

Form: C-104

	SANTA FE	/	REQUEST	FOR ALLOWABLE	Supersedes Old C-10) and C-11 Effective 1-1-65
	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATU			AND A RUTAN DINA NO TROPPA	PECFIVED
	LAND OFFICE		- Normonization to mo	ATO ONE OIL AND HATOKA	<u> </u>
	TRANSPORTER GAS	/	SEP 1 9 1969		
	OPERATOR	1			o. c. c.
l.	PRORATION OFFICE Operator		<u> </u>		APTERIA. DEFICE
	Atlantic Richfield Company V				
			ell, New Mexico 88201		
	Reason(s) for filing (Check p New We!l	roper box,) Change in Transporter of:	Other (Please explain)	
	Recompletion		Oil Dry Go	s	1.00
	Change In Ownership		Casinghead Gas 📉 Conder	nsate Eff:	7-1-69 from skelly
	If change of ownership give and address of previous ow				/
II.	DESCRIPTION OF WELL	L AND		me, Including Formation	Kind of Lease
	Turner "B"			urg Jackson.Q.G.S.A.	State, Federal or Fee Federal
	Location				
	Unit Letter P	; 990	Feet From The South Lin	e and 330 Feet Fr	om The East
	Line of Section 17	Tov	waship 178 Range 31	E , NMPM, Eddy	County
III.			TER OF OIL AND NATURAL GA		
	Name of Authorized Transpor		71		proved copy of this form is to be sent) Midland. Texas 79701
	Texas New Mexico Name of Authorized Transpor	ter of Cas	singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	Continental Oil	Compa		P. O. Box 1267	Ponca City, Okla. 74601
	If well produces oil or liquide give location of tanks.	chan	Yhit Sec. Twp. Rge. D 29 17S 31E	Is gas actually connected? YES	When 6-2-60
	If this production is commit COMPLETION DATA	ngled wit	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Co	ompletic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, G	R, etc.j	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations				Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To T	'ank s	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
					Challe Stee
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test		Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL				
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back)	ne ì	Tubing Pressure	Casing Pressure	Choke Size
	resting Method (publ. back)	P/•/	I upriid Lieseme	Cusing Flessule	Choke Size
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION SEP 29 1969	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 19	
				BY W. a. Steaser	
				TITLE	
	()3 4h. 1. 1. 2. 200 -			This form is to be filed in compliance with RULE 1104.	
	13 Michael July (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Mat'l Acct'g Super'vr			tests taken on the well in accordance with RULE 111.	
		(Ti	ile)	able on new and recompleted	l wells.
	August 28, 1969			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.