Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico E....gy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions

DISTRICT

OIL CONSERVATION DIVISION

3

P.O. Drawer DD, Artesia, NM 88210		-		O. Box 2088						
DISTRICT III		Sa	nta Fe, Ne	w Mexico 87	504-2088				00T 1 7 50	
1000 Rio Brazos Rd., Aztec, NM 8741	BEOU	EST F	OR ALLO	WABLE AND		・ ロフムエIへN			OCT 18 8	
ľ.				OIL AND N					C	
Operator	····································	<u> </u>		OIL AND II	ATOTIAL C		API No.		O. C. D.	
Harcorn Oil	Co.							^	ARTESIA, OFFIC	
Address						1.511=	015			
P. O. Box 28	79, Victo	ria,	Texas 79	702						
Reason(s) for Filing (Check proper box	:)				ther (Please exp	olain)			#	
New Well		Change in	Transporter of	Chan	ge of Ope	rator N	ame			
Recompletion	Oil Casinghead	<b>6</b> $\Box$	Dry Gas Condensate	Eff	ective Oc	tober 1	, 1989			
and address of previous operator	ildo oll &	Gas	company,	P. O. Box	x 2208 ,	Roswell	, New Me	exico 882	202	
II. DESCRIPTION OF WEL										
				scluding Formatio	ding Formation K				Lease No.	
Turner "B"		1		g Jackson,		State	Federal or Fe	e		
Location				6-wacasom	- <del></del>	A	ederal	1 <u>LC02</u> 9	<del>)395B</del>	
Unit Letter P	: 990	0	Feet From Th	e South L	ine and 3	30 F	eet From The	East	Line	
						<del></del> •	ooi i ioin The	· · · · · · · · · · · · · · · · · · ·	LIII5	
Section 17 Towns	<u> 178                                    </u>		Range 3	1E ,	NMPM,	Edc	ly		County	
H DESIGNATION OF TRA	Medonara	OF OF	T 4 N. 100 N. 1 4	TOW THO A T. CO. A	_					
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		r Conden	L AND NA			12.1				
Texas-New Me	17.77		1 1	i i	ive address to w					
Name of Authorized Transporter of Cas	inghead Gas		or Dry Gas	Address (G	Box 2528 ive address to w	Hobbs .	New Me	<u>xico 882</u>	540	
Continental (		ny	,	P. O.	Box 460,	Hobbs.	New Mex	ica 8821	t <b>u:)</b> †∪	
lf well produces oil or liquids,	Unit S	ec.	Twp.	Rge. Is gas actua	lly connected?	When		100 002	-	
ive location of tanks.	D	29	17S   3	1E	Yes.		5-2-60			
f this production is commingled with the	at from any other	lease or p	ool, give com	ningling order nu	nber:					
V. COMPLETION DATA					·			· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	n - (X)	Oil Well	Gas We	II New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to	Prod	Total Depth	_L	<u> </u>	l	l		
. Somple Ready to Flow.				Tour Dopa				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	ducing For	mation	Top Oil/Gas	Top Oil/Gas Pay					
						Tubing Depth				
Perforations							Depth Casin	g Shoe		
TUBING, CASING				ND CEMENT	ING RECOR	lD		177		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT  Port ID-3		
	· · · · · · · · · · · · · · · · · · ·		***					10-27-89		
				<del>-  </del>				- chy op		
'. TEST DATA AND REQUE				<del></del>			<u> </u>			
OIL WELL (Test must be after	recovery of total	volume o	f load oil and	musi be equal to o	r exceed top all	owable for thi	s depth or be j	for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing N	lethod (Flow, pi	ump, gas lift, e	tc.)	<del> </del>		
ength of Test	m.:									
sengur or rea	Tubing Pressu	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test Oil - Bbls.				Water Dhi	Water - Bbls.			Gas- MCF		
-	2013.			Water - Boll	<b>5.</b>		Oas- MCF			
GAS WELL	··· !=·································			,		···········	1			
Actual Prod. Test - MCF/D	Length of Tes	st		Rhis Conde	nsate/MMCF		To T			
		-		Bois. Conde	Navier			ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shut-in)					
							Choke Size			
I. OPERATOR CERTIFIC	CATE OF C	COMPI	LIANCE				-L			
I hereby certify that the rules and regi	ulations of the Oil	l Conserva	ition		OIL CON	<b>ISERV</b>	I NOITA	DIVISIO	N	
Division have been complied with and is true and complete to the best of my	d that the informa	tion giver	above				_			
- /// A		JEHCH.		Date	e Approve	d <u>UC</u> 1	2 7 19	89		
MAMulu	W				, ,					
		1	2 4	- ∥ By_		RIGINAL	SIGNED .	עב		
W. GRAHAM NACM					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Oct 5, 1989	1000	- / 77	Title 2360	Title	S	<u>JPERVISO</u>	DR, DISTR	CT 19		
Date Date		Teleni	hone No	-			<del></del>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.