Artesia, NM 88210

5. LEASE

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR	LC-029395 (b) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED BY	
o not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME SEP 12 1983	
1. oil gas other	Turner "B" 9. WELL NO. O. C. D.	
Well Well	2 ARTESIA, OFFICE	
2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Grayburg Jackson (QGSA)	
P. O. Box 1710, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SUBFACE: 660' FSI. & 660' FWI.	17–17S–31E 12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: as above AT TOTAL DEPTH: as above	Eddy New Mexico 14. API NO.	
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3692' GR	
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3072 GR	
EST WATER SHUT-OFF RACTURE TREAT HOOT OR ACIDIZE X acidize only		
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES	(NOTE: Report results of multiple completion of zone change on Form 9–330.)	
BANDON*	ENL & CAS INTERPORTATION AND AND AND AND AND AND AND AND AND AN	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 4/06/82. POH w/rods & pump, installed BOP & POH w/tbg. Ran caliper log. RIH w/pkr, set pkr @ 3340' & acidized OH section 3340-3439' w/4500 gals MOD-202 acid cont'g 3 drums ARCO-Hib S-244, 1 GPT Hal-500, 100 GPT FE-1A & 3 GPT 14-N w/700# rock salt in gelled 10# brine for diversion. POH w/pkr. RIH w/compl assy, set SN @ 3301'. On 4/12/82 made 2 swab runs & rec 2 BNO, 10 BLW. RIH w/pump & rods. On 24 hr potential test 4/18/82 pmpd 10 BO, 70 BW on 11-82" spm. Prior prod: 6 BO & 9 BW. Final Report.

Subsurface Safety Valve: Manu. and Type			Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Signed TITLE Drlg. Engr.	DATE	3/10/83	
(This space for Federal or State off	fice use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE		

ACCEPTED FOR RECORD £5.5

SEP 0 9 1983