

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

AMENDED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WV
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other Convert to WIW

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 660' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-B

6. IN-LEASE, OIL-GAS, OR OTHER USE? Oil-Gas

7. UNIT AGREEMENT NAME
Art. 17-17S-31E

8. FARM OR LEASE NAME, WELL NO.
Turner "B" #2

9. API WELL NO.
30-015-05182

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Sec. 17-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
12/15/97

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
1/6/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3693' GL

19. ELEV. CASINGHEAD
3693'

20. TOTAL DEPTH, MD & TVD
3448'

21. PLUG, BACK T.D., MD & TVD
3407'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

24. ROTARY TOOLS
MADE

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper & Middle Jackson 3264'-3388'; Grayburg - Lovington 2729'-3213'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	554'		50 SKS	
7"	20	2935'		100 SKS	
4 1/2" K-55	11.6	3435'	6 1/4"	Surf, 200 sx 35/65 "C" POZ + 250 sx "H"	None

Post ID 2
4-17-98
comp
with

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2656'	2659'

31. PERFORATION RECORD (Interval, size and number)

Upper & Middle Jackson 3264'-3388' (13 - 38" holes)
Grayburg - Lovington 2729'-3213' (36 - 47" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3264'-3388'	Acidized w/1625 gals 15% HCl acid.
3110'-3213'	Acidized w/1000 gals 15% HCl acid + 1500# rock salt.
2729'-3072'	Acidized w/3000 gals 15% HCl acid + 3000# rock salt.

33.* PRODUCTION

DATE FIRST PRODUCTION 1/6/98 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Injecting

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 1/26/98

*(See Instructions and Spaces for Additional Data on Reverse Side)