

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE*
(Other instructions on reverse side)Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T17S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Atlantic Richfield Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL, 1980' FWL (Unit Letter N)

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JAN 15 1970

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3672' Grd

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Convert to WIW ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance w/NMOCC Order No. R-3185 dated 2/1/67 this well was converted to water injection well as follows:

RU unit 1/6/70. Cleaned well out to T.D. 3430'. Ran 111 jts 4½" 9.5# Midco-50 ST&C 8R Cl. I csg, equal to & set @ 3430.27'. Cemented w/200 sx Class C cmt containing 5#/sk gilsonite, 5#/sk salt, 1/4#/sk Flocele & 1% CaCl. PD @ 3:30 PM 1/10/70. Top of cmt behind 4½" csg @ 1140' by temp. survey. After 24 hrs WOC tested 4½" csg to 1500# for 30 min. OK. Perf'd w/one 1/2" JS ea @ 3320, 3321, 3324, 3326, 3334, 3344, 3346, 3350, 3351, 3357, 3364, 3367, 3369, 3371, 3376, 3378, 3379, 3401, 3403, 3408, 3409, 3421, & 3422 (23 holes, OH log). Set Johnston 101-S pkr on 2-3/8" injection tbg string. Trtd perfs 3320-3422 w/3500 gallons 15% HCl LSTNE acid & ball sealers. Swabbed well dry in 2 hrs, swabbed back load water. Work completed 1/13/70, well converted to water injection well.

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18. I hereby certify that the foregoing is true and correct

SIGNED

D. O. Bretches

TITLE

Dist. Drlg. Supervisor

DATE

1-14-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD PURPOSES
JAN 15 1970
Date
ACTING District Engineer