| DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE | REQUE | IL CONSERVATION COMMISSION IST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL | | |
|--|-----------------------------------|---|--|--|
| TRANSPORTER GAS / | - | | SEP 1 9 1969 | |
| Cperator Cperator | | | ARTESIA, OFFICE | |
| Atlantic Richfield Con Address | mpany / | | | |
| P. O. Box 1978 Rosw. Reason(s) for filing (Check proper box) New Well Fecompletion Change in Ownership | Change in Transporter of: Oil Dr | Other (Please explain) | 7-1-69 from Skelly | |
| If change of ownership give name and address of previous owner | | | | |
| I. DESCRIPTION OF WELL AND | Lease No. Well No. Poo | ol Name, Including Formation rayburg Jackson Q.G.S.A. | Kind of Lease State, Federal or Fec Federal | |
| Location | | | | |
| Unit Letter L : 1980 Line of Section 17 Tov | Feet From The South | | The West | |
| I. DESIGNATION OF TRANSPORT | | _ GAS Address (Give address to which app | roved copy of this form is to be sent) | |
| Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | P 0 Box 1510 | P. O. Box 1510 Midland, Texas 79701 Address (Give address to which approved copyrol this form is to be sent) 2/97 Houston Legar 7700 | |
| Continental Oil Compa | Unit Sec. Twp. P.ge | | 6-2-60 | |
| If this production is commingled with V. COMPLETION DATA | th that from any other lease or p | ool, give commingling order number: | | |
| Designate Type of Completion | on - (X) Gas We | ell New Well Workover Deepen Total Depth | Plug Back Same Resty. Diff. Resty. P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing Shoe | |
| | TUBING, CASING, | AND CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | |
| | OR ALLOWABLE (Test must | t be after recovery of total volume of load of this depth or be for full 24 hours) | oil and must be equal to or exceed top allow | |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas - MCF | |
| | | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size | |
| 'I. CERTIFICATE OF COMPLIANCE | | §1 | OIL CONSERVATION COMMISSION SEP 291969 | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED iven lief. BY OH. 1897 430 | BY OR AMA WAS TO THE | |
| Distriction of Signature) | | If this is a request for al | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |

(Title)

(Date)

Mat'l Acct'g Super'vr

· August 28, 1969

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

S parate Forms C-104 must be filed for each pool in multiply completed wells.