

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
March 31, 1993

C/S F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660'FSL & 1980'FEL of Section 17-T17S-R31E Unit O

5. Lease Designation and Serial No.

LC-029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "B" #7

9. API Well No.

30-015-05185

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD
JUN 12 2001
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Perforate & Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover Well As Follows:

09/01/00 - MIRU. RIH with bit and clean out wellbore to 3,450'. RIH with bit and scraper and clean out to 2,850'. Circulate wellbore clean.
09/06/00 - RIH with 4 1/2" casing string and set at 3,450' w/435 sxs cement. Cement circulated back to surface. WOC.
09/08/00 - RIH with bit and scraper, clean out cement to 3,433'. Circulate wellbore clean. Run Cement Bond Log.
09/10/00 - Perforate the interval 2,783'- 3,370'(OA) with 48 holes.
09/12/00 - Acidize perforations 2,783'- 3,370' with 5,000 gals 15% HCl acid + 80 ball sealers. Swabbed back load.
09/14/00 - RIH with production tubing, pump and rods. Hung well on and spaced out pump. Returned well to production.

Note: This well was originally proposed to be converted to a WIW; however, due to high flush production the well was allowed to produce in order to recover workover costs. It is still Devons intent to convert this well to water injection.

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton
(This space for Federal or State office use)

Charles H. Carleton

Title Sr. Engineering Tech.

Date June 7, 2001

Approved by _____
Conditions of approval, if any:

Title _____

Date _____