

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec. 17, T17S, R31E

1.

OIL ☐ GAS ☐
WELL WELL OTHER WIW

2. NAME OF OPERATOR

Atlantic Richfield Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FEL (Unit letter P)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3725' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Run 4½" Innerstring ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A recent temperature survey showed we were not getting the desired water distribution in the open hole section in this well. We propose to run 4½" 9.5# J-55 ST&C casing to 3507' T.D. and cement same with 250 sx of Class C cement; perforate w/one 0.42" jet shot at 3406, 3409, 3415, 3418, 3422, 3426, 3432, 3436, 3441, 3443, 3446, 3451, 3454, 3458, 3463, 3466, 3471, 3476, 3482, 3484, 3490, 3492, 3494, 3496 and 3498'. Treat w/1500 gallons of 15% HCl acid and ball sealers. Run 2-3/8" tubing with tension packer set at about 3350' and resume water injection.

RECEIVED

APR 23 1971

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

P. D. Bretches

TITLE

Dist. Drlg. Supervisor

DATE

4/19/71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side