Form 3160-5 (June 1990)

## UN! D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT N.M. Oil Cons. Division FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES	S AND REPORTS ON WEL8\$1 S. 1st ?	Street 5. Lease Designation and Serial No.
Do not use this form for proposals to drill	or to deepen or reentry to a diffestat NA	₱ <b>r99</b> 210-28 <u>34</u> c-029395B
OSE APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	
1. Type of Well  Oil Gas Other Shutin WIW		7. If Unit or CA, Agreement Designation
2. Name of Operator		8. Well Name and No.
DÉVON ENERGY CORPORATION (NEVADA)		Turner "B" #30
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. API Well No.
		00 010 00 100
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 660' FSL & 660' FEL of Section 17-T17S-R31E		10. Field and Pool, or Exploratory Area
		Grayburg-Jackson Field 11. County or Parish, State
		Eddy County, NM
		Eddy County, NW
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		ACTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	☐ Plugging Back ☐ Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Add perforations	Dispose Water
Describe Proposed or Completed Operations (Clearly state all per	tinent details and give pertinent dates including actimated date a	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) f starting any proposed work. If well is directionally drilled, give subsurfac
locations and measured and true vertical depths for all markers	s and zones pertinent to this work.)*	is starting any proposed work. If well is directionally drilled, give subsurfac
		and the second s
Workover existing water injection well a	as follows:	
l. Clean out wellbore to TD.		12 '9h
2. Selectively perforate the interval 2750'- 3507' (OA).		DEC 12'96
	` /	C. D. OFFICE
3. RIH with Baker AD-1 packer on 2 3/8"(IPC) tubing and set at 2700'.  ARTESI		ARTESIA, OFFICE
Inject through perforations 2750'- 3507'(OA).		<u> </u>
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		30 M 68
4. I hereby certify that the foregoing is true and correct		_•
	Charles H. Carleton	
igned Thulist Hartelan	Title Sr. Engineering Tech.	Date 11/25/96
his space (or Federal or State office use)		Date 1412000
pproved by (ORIG. SGD.) ALEXIS C. SWOBOL	DA PETROLEUM EN	GINEER PRO 10/1/0/2
onditions of approval, if any:		Date 12/11/96