Form 3160-5 (June 1990)

UNTO STATES DEPARTME... OF THE INTERIOR BUREAU OF LAND MANAGEMENT

i.M	Oil Cons.	Divisi FORM APPROVED Budget Bureau No. 1004-0135
		Eurisea March 04, 4000

	, C 1ct	Expires March 31, 1993		
SUNDRY NOTICES AND R		5. Lease Designation and Serial No.		
Do not use this form for proposals to drill or to dee	LC-029395-B			
Use "APPLICATION FOR PER	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIE	DICATE			
SOBILIT IN THE	LICATE	7. If Unit or CA, Agreement Designation		
I. Type of Well		7. If Officer CA, Agreement Designation		
Oil Gas Other WIW				
2. Name of Operator	8. Well Name and No.			
DEVON ENERGY CORPORATION (NEVADA)	4	Turner "B" #30		
3. Address and Telephone No.	9. API Well No.			
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA	30-015-05186			
	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	" (So.			
660' FSL & 660' FEL, Sec. 17-17S-31E		Grayburg Jackson 11. County or Parish, State		
		Eddy County, NM		
CHECK APPROPRIATE BOX(s) TO IN	<u>DICATE NATURE OF NOTICE, RE</u>	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	N			
Notice of Interit	Abandonment	Character S. Ph.		
Notice of Intent. AGCEPTED See ATCORD	Recompletion	Change of Plans		
Subsequent Report	Plugging Back	New Construction		
100 9 5 TO 10	Casing Repair	 ✓ Non-Routine Fracturing ✓ Water Shut-Off 		
Final Abandoninent Notice	Altering Casing	Conversion to Injection		
acs	Other Added perfs & acidized	Dispose Water		
		(Note: Report results of multiple completion on Well		
13 Describe Proposed or Completed Operations (Clearly state all pertinent deta	ils, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
The following work was done on this water injection well:				
11/26/97 to 12/2/97 – Ran bit & scraper to 3440'. Ran casing inspection log from 50'-3440'.				
12/3/97 to 12/4/97 - Cleaned out fill to 3500'. Acidized perfs 3406'-3498' w/2500 gals 15% HCl acid.				
Swabbed.				
12/5/97 to 12/6/97 – Perf'd Grayburg – Lovington 2802'-3307' w/3938" holes. Acidized perfs 2802'-				
3307' w/3350 gals 15% HCl acid + 2500# rock salt. Swabbed.				
12/8/97 - RIH w/AD-1 pkr, SN & 2 3/8" IPC tubing. Set pkr @ 2749'. Tested to 360 psi for 15 min, held.				
1/6/98 - Returned to injecting.				
14. Thereby certify that the foregoing is true and correct				
17. Thereby certify that the foregoing is true and correct	Varon Duran			
Vanna Russia	Karen Byers			
weited Author Bully	Title Engineering Technician	Date 1/13/98		
This space for Federal or State office use				
Approved by	Title	Date		