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8,1	Х	Oil Well	L

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO REQUEST FOR ALLOWABLE

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D	С	В	A
E	F	G	H
L	K	J	Ιχ
M	N	0	Р

Х	Oil Well	
	Gas Well	
	Workover	Well

Place Artesia, New Mexico
Date August 15, 1950
Designate UNIT well is located in
Unit I
POOL Fren

NOTICE OF COMPLETION OF: (lease) Superior-Foster Well No. 3
1650 Feet from South Line 455 feet from East Line;
Section 17 Township 178 Range 31E
DATE STARTED July 4, 1950 DATE COMPLETED August 9, 1950
ELEVATION D. F. 3.719 TCTAL DEPTH D. F. 2.075
CABLE TOOLS Yes ROTARY TOOLS PERFORATIONS DEPTH None OR OPEN HOLE DEPTH 78'
PERFORALIONS DEFIN NONE OF STAN HOLD DEFIN
CASING RECORD
SIZE Surface- 8" DEPTH SET 520' SAX CEMENT 50 SIZE 011 String- 2" DEPTH SET 1997' SAX CEMENT 100
SIZE Oil String- 7" DEPTH SET 1997' SAX CEMENT 100 SIZE DEPTH SET SAX CEMENT
SIZE DELTH OUT
TUBING RECORD ACID RECORD SHOT RECORD
SIZE 2" Upset DEPTH 2010' NO. GALS. None NO. QTS. 125 qts.DuPont NO. GALS.
NO. GALS. NO. QTS.
FORMATION TOPS
T. Anhydrite 1350' T. Grayburg T. Miss.
T. Salt 502 T. San Andres T. Dev.
B. Salt 1350 T. Glorieta T. Sil.
T. Yates 1495 T. Drinkard T. Ord. T. Seven Rivers 2007 T. Wolfcamp T. Granite Wash
T. Queen T. Penn. T. Granite
Gas 2007'
OIL OR GAS PAY 811 2025-31 WATER 1970-80 2 Bbls. per day.
Initial Production Test 9 Bbls. Pumping Flowing Yes Test after acid or shot 20 Bbls.
rest after acid of shot 20 DDIB.
Initial Gas Volume 2000 cu.ft.
DATE first oil run to tanks or gas to pipe line August 12, 1950
PIPE LINE TAKING OIL Texas-New Mexico Pipe line
REMARKS: COMPANY Murchison and Closuit
SIGNED BY Our Certabute
OIL CONSERVATION COMMISSION BY:

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