Submit 5 Copies
Appropriate District Office
OISTRICT I
P.O. Box 1980, Hoobs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

DISTRICA II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18'89

1.		TOTA	IANSI	PORT O	L AND NA	TURAL C				0.00	
Decater Harcorn Oil Co.							Well API No.				
Harcorn Oil Address	UO.						130=	045=			
P. (). Box 28	79. Vic	toria.	Texa	as 7970	2						
Reason(b) for rining (Check proper box)					Ou	her (Please exp	olain)				
New Well [_]	Oil		in Trans Dry (	porter of:	Chang	e of Ope	rator N	ame			
Change in Operator $\sqrt{\chi}$		 [] ead Gas				ctive ()c					
ΑΔ					O Dow	2200	Th. 1 1				
				Jany, r	· U. DUX	_2200 <b>,</b>	Roswell	New Me	exico 882	505	
II. DESCRIPTION OF WELI Lease Name	Book	ool Name, Including Formation				Kind of Lease No.					
Turner "B"	31 Fren Seven			1 Rivers QGSA Fe			of Lease No.  Pederal or Fee		ease No.		
Location							ederal LC029395B				
Unit Letter P		330	Feet	From The _	South Lie	be and $330$	F	eet From The	East	Line	
Section 17 Towns	hin 1°	7S	Rano	e 31E	<b>3.</b> 1	D 470 4	Eddy			_	
	7;K	112		لدا ز ق	1 N	ІМРМ,	nady	-		County	
III. DESIGNATION OF TRA	NSPORT	ER OF C	ML A	ND NATU							
Name of Authorized Transporter of Oil  NONE SI		or Conde	ensale		Address (Gi	ve address to n	vhich approved	copy of this	form is to be si	ini)	
NONE ST.  Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
NONE		,				75 WALE 233 10 N	rmen upprovet	copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual	ly connected?	When	?	· · · · · · · · · · · · · · · · · · ·		
f this production is commingled with tha	d from any o	her lease or	r pool o	ive comming	ling order sum	A	l				
V. COMPLETION DATA			. poor, 8	Ave commung	ang order mus				····		
Designate Type of Completion	n - (X)	Oil Wel	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		npl. Ready 1	lo Prod		Total Depth	<u> </u>		l	<u> </u>	<u> </u>	
•					Tour Depar			P.B.T.D.			
Flevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	····	Tubing Depth			
Perforations					1						
								Depth Casi	ng Shoe	]	
TUBING, CASING AN					CEMENTI	NG RECO	RD	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
/ TERCT DATE AND DECLIF	2071 2022										
/. TEST DATA AND REQUE OIL WELL (Test must be after											
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
A. CT									Poste	0113	
l ength of Test	Tubing Pr	ressire			Casing Press	ure		Choke Size	10 8	27-89	
ctual Prod. During Test Oil - Bb					Water - Bbls.			Gas- MCF	260	779	
									Ung	,	
GAS WELL	<b></b>										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)  Tubing Pressure (Shul-in)				Casing Pressure (Shut-in)			Choke Size				
		The statement of the second							•		
VI. OPERATOR CERTIFIC				NCE		011 00:					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					
					Date Approved CCT 2 7 1989						
128 April 1					Date	a whblone	#U	4	* NOOS		
Signature Signature					By_	By GOD DOWN SIGNED BY					
Printed Name ) GRAHAM Agent								EMAMS	STDICT IS		
0005 1989	So	5-6	アフス	36N	Title		SULTKY	ISUK, DI	STRICT IP		
Date		Te	lephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.