OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

ato the s		, New M		Novemb	er 14,	1951	
		Plac	e		Date	,	
				r mount Att.		330/1	165
ARE HEI	REBY REQ	UESTING	AN ALLOWABLE FOR A MELI	L KNOWN AS:			
		1 . m . d n	Inc. Turner B	Well Vo. 32	in SW	_ 1/4SE	1/4
thern F	roduct	Coperat	or Lease	NOTI NOTE		,	
C	impany o	. 0,000		· •		7224	Combi
ction	<u>L7</u> ,	T. 178,	R.31E ,N.M.P.M.E	ren	,001 — <u> </u>		Country
ease inc	dicate 1	ocation:	Elevation 3685	_ Spudded 9/26/	<u>J</u> ⊥ Comp	leted <u>ro/</u> ~	
	<i>*</i>		Total Depth 2021	P.B2	2010		
			2004	Ton the	tor Day	None	
			Top. 0il/Gas Pay	est: Pump_12	Flow	(B	OPD OR CU.FT
			Based on 12 Bbls.	041 in 24	Hrs.	•	Mins.
			Based on 12 Burs.	011 III	ot_	n mun). Pu	mps
			Method of Test (Pito	t, gauge, prov	er, mete	1 1 (111) •	
			Size of choke in inc	hes None			
			Tubing (Size) 2#_		@	2000	Feet
			Pressures: Tubing _ Gas/011 Ratio		Casing		
			gen /041 Pario		Gravity	36	
		K	Gas/OII Natio	Casing Perfora	tions:		
		_,					
Jnit let	ter:	0		5	show of f	il,Gas and	water
			Acid Record:				
asing &	Cementi	ng Record	2500 Gals 2003	to 2000	0/ :/		
Size	Feet	Sax	Gals				
9-5/8"	552_	60	Shooting Record. Jet Qt See reve	mee side)	S/		
~ ii	7086	100	161 Ore Teach	to	S/		
7"	1976	100		to	s/		
					s/		
			Natural Production	Test:	_ Pumpin	g 4 B.O.P.	Delowing
			Natural Production Test after acid or	shot:	_ Pumpin	g 12 B.U.1	•Flowing
-	<u> </u>	<u> </u>	•				
lease it	dicate	below Fo	rmation Tops (in confor	mance with geo	graphica	l section o	of state)
Touse I						ern New Me	
		Southeas	tern New Mexico				
r. Anhv			T. Devonian			0	
Anhy Salt		540	T. Silurian			-Fruitland	
3. Salt	1	330	T. Montoya			on Cliffs	
r. Yates			T. Simpson			use	
r. 7 Riv	ers		T. McKee				
r. Queen			T. Ellenburger T. Gr. Wash			okout	
r. Grayb	urg						
			_		Dako ta _		
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Date firs	t oil run to tar	nks or gas to pipe line: November 1, 1951.						
Pipe line	taking oil or g	gas: Texas-New Mexico Pipe Line Company						
Remarks:_	Jet Perfora	ted - 15 Jets - 2003 - 2008						
-								
-								
		Southern Production Co., Inc. Company or Operator						
	;	PP / j						
		By: 6. Vandewer Signature						
		Position: Authorized Agent.						
Send commu	nications regar	ding well to:						
		Name: L. E. Vandever,						
, ,		Address: Box 396, Loco Hills, New Mexico.						
		NOV 3 4 42						
	APPROVED_	NOV 1 4 1951 , 1 9						
	OIL CONSERVATION COMMISSION							
	By:	Micona						
	Title:							
	•	•						