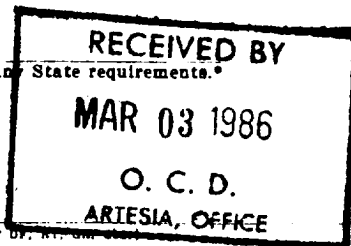


# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR ARCO Oil and Gas Company -Division of Atlantic Richfield Company	8. FARM OR LEASE NAME Turner "B"
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702	9. WELL NO. 32
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 FSL & 1650 FEL (Unit 0)	10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers
14. PERMIT NO. API #30-015- 05191	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA 17-17S-31E
15. ELEVATIONS (Show whether D.P. or not) 3686 GR	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico



## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

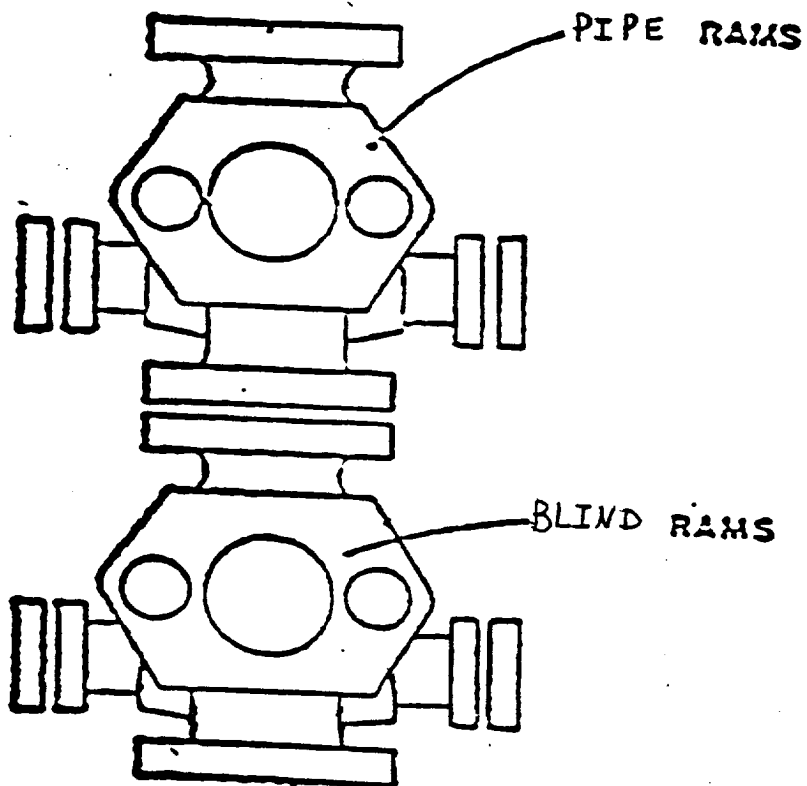
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to P&A as follows:

- 150 sx 1875-2021. CR @ 1925 w/50' cmt. (OH-plug).
- 150 sx 1280-1380. Perfs @ 1380. CR @ 1280. (B-salt).
- 260 sx 0-560. Perfs @ 560. In & behind 7" csg. (T-salt, shoe, surface)

18. I hereby certify that the foregoing is true and correct	915-684-0312
SIGNED <u>Ken W. Gosnell</u>	TITLE <u>Engr. Tech. Spec.</u>
	DATE <u>12-17-85</u>
(This space for Federal or State office use)	
APPROVED BY <u>[Signature]</u>	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	DATE <u>2-28-86</u>

\*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

**Blow Out Preventer Program**

**Lease Name** Turner "B"

**Well No.** 32

**Location** 330 FSL + 1650 FEL (Unit O)  
17-17S-31E Eddy Co., NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

Well Name and No. Turner "B" No. 32 Location: 330' FSL &  
1650' FEL, 17-17S-31E, Eddy County, New Mexico Drilled: 1951

Type of Job P&A Field Fren Seven Rivers

TD 2021 PBO  DATUM KB Elevation KB 3686 By: R Chivvis/D Steinert

## Wellhead Information:

Casing Information:	Size	Wt.	Grade	Set @	Sx Cmt	Top
Surface	9-5/8"	32		562	50	409 (Calc)
Intermediate						
Producing	7	20		1976	100	680 (Calc)
Liner						

Present Perf's: From  To  Holes  Stimulation

From  To  Stimulation

Present Open Hole: Size  From 1976 To 2021 Stimulation Acid, Bullets, Cone Shots

Tubing Data: Size 2-3/8 Wt.  Grade  Thd  Btmd @

Jts 1 SUB Misc.

Packer  Depth  Tension  Comp

Tbg Anchor

Miscellaneous: 2-63 Shut-in 3-73 RU 2-3/8" tubing sub 10.12' w/valve on top.

PROCEDURE

1. Notify BLM of intention to P & A. MIRU PU. NU BOP.
2. POH w/1 2-3/8", 4.7#, J-55, EUE 8rd pup jt.
3. TIH w/FBRC on 2-7/8" WS & set @ 1925'. Test annulus to 500#. Estab inj rate. POH.
4. TIH w/CICR on 2-7/8" WS & set @ 1925'. Cmt OH w/150 sx C1 "C" neat. PO of CR. Dump 50' cmt on top. Circ w/9.5 ppg GBW (25#/bbl gel). POH. (OH plug).
5. Perf 7" csg @ 1380' w/4 shots.
6. TIH w/FBRC & set @ 1280'. Test annulus to 500#. Estab inj rate. POH.
7. TIH w/CR & set @ 1280'. Test annulus to 500#. Cmt perfs w/150 sx C1 "C" neat. POH. (Base of salt plug).
8. Perf 7" csg @ 560'. Close blind rams. Estab circ out 7" x 9-5/8" annulus if possible.
9. Cmt 7" csg and 7" x 9-5/8" annulus f/surf-560' w/260 sx C1 "C" neat. (Top of salt, shoe and surf plug).
10. Install 4" x 4' steel marker w/well name, well number and well location stenciled or beaded on marker. The marker must be cemented permanently in the ground, and the top should be closed with a screw cap, welding or a cement plug.

# General Purpose Worksheet

Subject	TURNER "B" NO. 32		Page No.	Of
File		By	RWC	Date
				10-28-85

2<sup>3</sup>/<sub>8</sub> TBG SUB 10.12'

9<sup>5</sup>/<sub>8</sub>" x 32# @ 562'  
@ 50 SX  
I.O. 9.00'

TOC @ 409' (CALC.)

540'-1330' SALT

TOC @ 680' (CALC.)

7" x 20# @ 1976'  
@ 100 SX  
I.O. 6.456'

2021' TD