

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

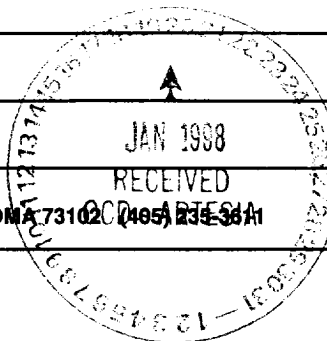
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3641
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
330'FSL & 1650'FEL of Section 17-T17S-R31E



5. Lease Designation and Serial No.
LC-029395B
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
NA
8. Well Name and No.
Turner "B" #32
9. API Well No.
30-015-05191
10. Field and Pool, or Exploratory Area
Grayburg-Jackson Field
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temporarily Abandoned</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wellbore to be temporarily abandoned by setting a CIBP at 1925' (±50' above production casing shoe) and capping with Class "C" cement. After allowing cement to set for 24 hours the production casing will be tested to 500 psi. This test shall be witnessed by a BLM representative.

In lieu of permanently plugging this well, it is requested that a twelve(12) month extension be granted so that the well may remain in a temporarily abandoned status following the proposed mechanical integrity test. It is Devons intent to further evaluate the Seven-Rivers interval for any additional exploitation potential. Plugging this well could possibly necessitate it being redrilled at a future date.

*Need CIT chart before
1 yr extension is
approved.*

**APPROVED FOR 12 MONTH PERIOD
ENDING 12-16-98**

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton Title Sr. Engineering Tech. Date December 8, 1997
(This space for Federal or State office use)
PETROLEUM ENGINEER
Approved by (CRIG. SGD.) GARY GOURLEY Title _____ Date _____
Conditions of approval, if any: