

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Cons. Division
311 S. 1st Street
Albuquerque, NM 87102-2534

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330'FSL & 2310'FWL of Section 17-T17S-R31E

5. Lease Designation and Serial No.

LC-029395B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Turner "B" #35

9. API Well No.

30-015-05192

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is to be permanently plugged and abandoned as follows:

1. Set CIBP @ 1900' and cap with 50' cement.
2. Perforate 7" casing @ 1450' (±50' below base of salt). Set cement retainer @ 1350', pump 100 sxs cement behind retainer and cap retainer with 50' cement.
3. Perforate 7" casing @ 600' (±50' below surface casing shoe). Pump sufficient volume of cement to circulate to surface in 8 5/8"-7" annulus, displace cement to 500' inside 7" casing.
4. Spot cement plug 0'-50' in 7" casing.
5. Install dry hole marker and restore location.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

NOTE: 9.5ppg mud to be spotted between cement plugs. Cement to be Class "C" @ 14.8ppg (yield=1.32 cu ft/sx)

14. I hereby certify that the foregoing is true and correct

Signed

Charles H. Carleton

Charles H. Carleton

Title Sr. Engineering Tech.

Date February 6, 1998

(This space for Federal or State office use)

Approved by (ORIG. SGD.) LES BABYAK

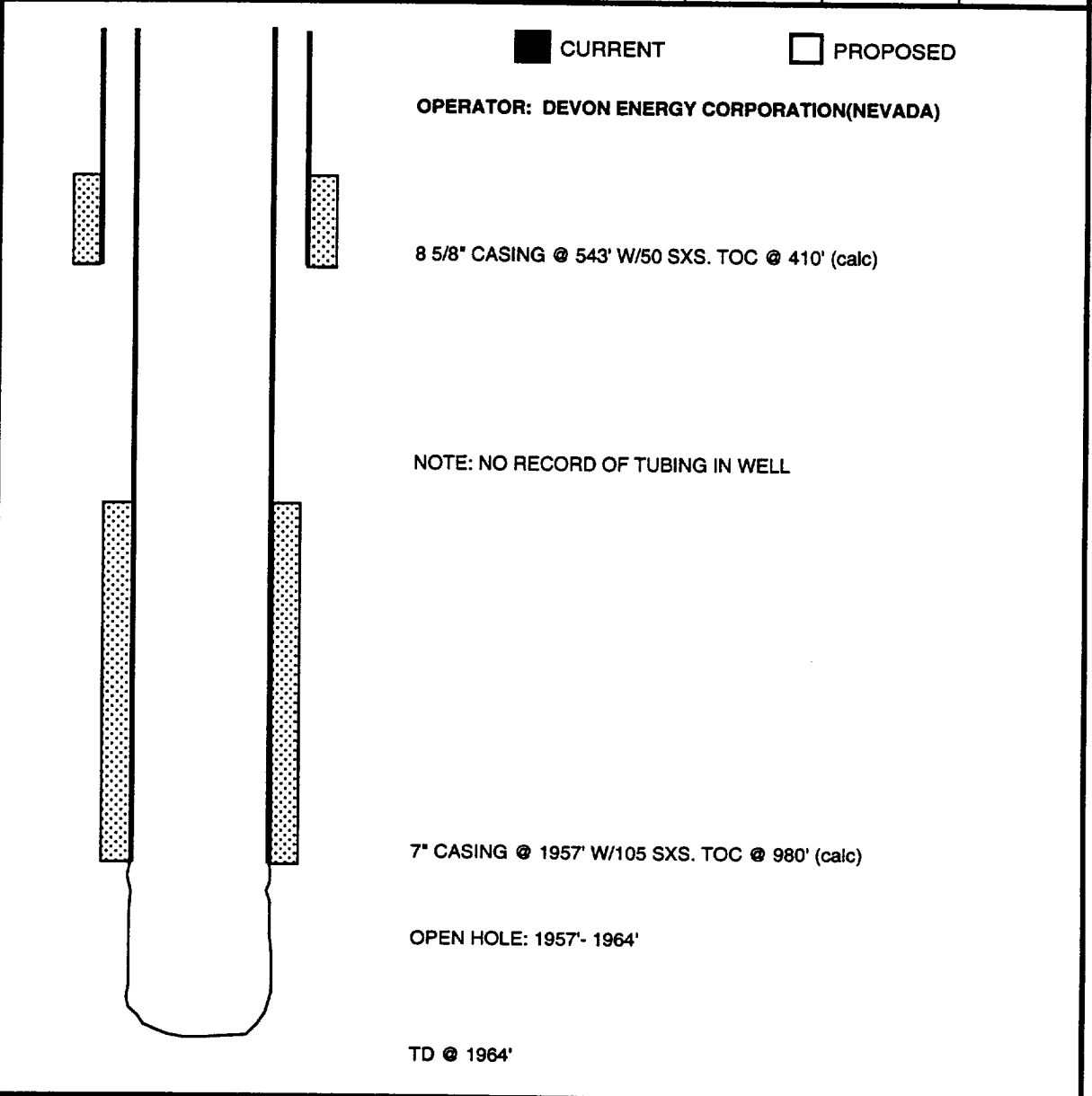
Title PETROLEUM ENGINEER

Date FEB 13 1998

Conditions of approval, if any:

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

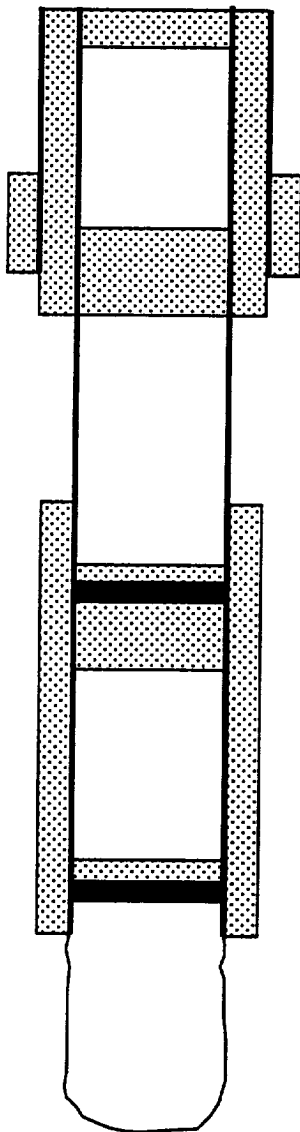
WELL NAME: TURNER "B" #35			FIELD: GRAYBURG-JACKSON(SEVEN RIVERS)			
LOCATION: 330'FSL & 2310'FWL, SEC 17-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3669'; KB=UNK			SPUD DATE: 11/04/51		COMP DATE: 11/30/51	
API#: 30-015-05192		PREPARED BY: C.H. CARLETON			DATE: 02/06/98	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 543'	8 5/8"	28#			
CASING:	0' - 1957'	7"	20#			
CASING:						
TUBING:						
TUBING:						



NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

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TUBING:						
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PROPOSED

TD @ 1964'

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