Form 3160-5 (June 1990)

Conditions of approval, if any:

## **TED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 311 S. 1st S/m @f

Budget Bureau No. 1004-0135 Expires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS Arte 4, NW 3821 Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029395-B Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Gas Wali Other P&A 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** Turner "B" #35 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-05192 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) RECEIVED Grayburg Jackson 330' FSL & 2310' FWL, Sec. 17-17S-31E OCD ARTESIA 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other \_\_\_ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* This well was plugged and abandoned as follows: 2/5/98 - Set CIBP @ 1900' & dumped cement on top of plug. 2/7/98 – Shot 4 squeeze holes @ 1450'. 2/9 & 10/98 - Acidized squeeze holes @ 1450' w/500 gals 15% HCl acid. Set cement retainer @ 1350' Pumped 100 sx cement w/3 bbls on top of retainer. Shot 4 squeeze holes @ 604'. Set cement retainer @ 508'. Pumped 110 sx "C" w/10 sx on top of retainer. Pumped 45 sx "C" between 8 5/8" & 7" csg. Spotted 10 sx "C" from 60'-surface inside 7" casing. 2/12/98 - Cement to surface in 7" x 8 5/8" annulus. Installed dry hole marker. P & A effective 2/12/98. Approved as to plugging of the well born. Liability under bond is retained until surface restoration is completed. 14. I hereby certify that the foregoing is true and correct Karen Byers Engineering Technician **FORIG. SGD.)** DAVID R. GLASS RETROLEUM ENGINEER Approved by