

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC-049998a
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

AUG 22 1951

OIL CONSERVATION COMMISSION
S WORKS OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY CORPORATION

LOCATE WELL CORRECTLY

SUNBELT OIL CORPORATION

Company **Superior Oil Corp.** Address _____

Lessor or Tract **V. L. Foster** Field **Grayburg-Jackson** State **New Mexico**

Well No. **4** Sec. **17** T. **17** R. **31** Meridian _____ County **Eddy**

Location **660** ft. { **N.** } of **N** Line and **1980** ft. { **E.** } of **W** Line of **17-17-31** Elevation **3710**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling August 22, 1943 Finished drilling November 12, 1943

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
xxx	LNG		650 qts.	11-15-43	2800' to	3500'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 3505 feet, and from _____ feet to _____ feet.

1 DATES

-----, 19-----	Put to producing ----- 1-11-44 -----, 19-----
The production for the first 24 hours was ----- 67 -----	per 7 hrs. s. -----
emulsion; ----- % water; and ----- % sediment.	barrels of fluid of which ----- % was oil; ----- %
	Gravity, °Bé. ----- 37 -----
If gas well, cu. ft. per 24 hours -----	Gallons gasoline per 1,000 cu. ft. of gas -----
Rock pressure, lbs. per sq. in. -----	

EMPLOYEES

[illegible]

FORMATION RECORD

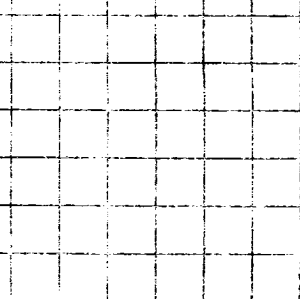
FROM	TO	TOTAL FEET	FORMATION
0	50	50	Sand 3002, V. YELD. FINE SAND AND SPECK SAND
50	275	225	Red rock-sandy red shale: shale was 3,
275	330	55	Broken anhydrite
330	415	85	Anhydrite
415	450	35	Red rock
450	458	8	Red rock and salt
458	470	12	Salt Red rock
470	690	220	Red rock and salt
690	790	100	Salt
790	800	10	Anhydrite
800	880	80	Salt - 2000-3000-3000
880	1075	195	Salt & Shells
1075	1160	85	Salt 2000-3000-3000-3000
1160	1250	90	Salt & potash
1250	1325	75	Salt 12-12-12-12-12
1325	1335	10	Anhydrite
1335	1405	70	Anhydrite & Red rock
1405	1495	90	Anhydrite
1495	1630	135	Anhydrite & Red rock
1630	1680	50	Anhydrite-broken
1680	1720	40	Anhydrite
1720	1870	150	Anhydrite-broken
1870	2115	245	Anhydrite (Show gas 1975)
2115	2205	90	Anhydrite-broken
2205	2380	175	Anhydrite-broken

(OVER)

FOURNATION RECORD-Continued

16-43084-1

77ADIRU



LOCATE WITH CORRECTLY IDENTIFIED

The summary on this page is for the condition of the well at above date.

Printed by the
 1945
 1945

This

Signed

OIL OR GAS SANDS OR LOMES

© and are shared

No. 9, from		No. 1, from	
No. 8, from		No. 2, from	
IMPORTANT WATER SANDS			
No. 6, from		No. 3, from	
No. 5, from			
No. 4, from			

CARBON RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of peddling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "backtracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If dugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

10-43094-1

MUDDING AND CEMENTING RECORD

Amount of fund used	Mortality	Method used	Number of treatment	No. of cases	Date of admission
			1	0	1968
			2	0	1968
			3	0	1968
			4	0	1968
			5	0	1968
			6	0	1968
			7	0	1968
			8	0	1968
			9	0	1968
			10	0	1968
			11	0	1968
			12	0	1968
			13	0	1968
			14	0	1968
			15	0	1968
			16	0	1968
			17	0	1968
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			19	0	1968
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			94	0	1968
			95	0	1968
			96	0	1968
			97	0	1968
			98	0	1968
			99	0	1968
			100	0	1968

0203 0100

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned and
155	155		155	155	155	155

TOOL'S USED

feet to feet	feet, and from	feet to feet	feet to feet	feet, and from	feet to feet
feet to feet	feet, and from	feet to feet	feet to feet	feet, and from	feet to feet

25TAD

10	Block pressure, lbs. per sq. in.	10	But to producing
			oil
			Barrels of fluid of which
			was oil
			Quantity, lbs.
			Caltons gasoline per 1,000 cu. ft. of gas

EMPLOYEES

After shot it was bled and flowed 110.5 bbl. the first 24 hrs. There is no casting pressure shown in the record. In order to at 1200 to 1900', the packer was run on tubing at about 1950'. In order to pressurize the well and flow, otherwise the gas was leaking through the casing and up between the 7 and 8 1/2" joints.

TOTAL RENT \$110.00. The first 27 hrs.

[illegible]

FORMATION

DEAL FIRST

FORMATION RECORD—Continued

REV. C.

10-10-31