		_	<u> </u>	
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION CO. LISSION	Dec (2.10)
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	TILE V V		AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL CA	AS RECEIVED
	011	- 0	X	RECEIVED
	TRANSPORTER GAS	TH	X	EPD
	OPERATOR V		, and the second se	FEB 8 19 82
1.	PRORATION OFFICE		*	
	Operator O. C. D.			
	Sun Exploration & Production Co.			
	Address D. O. Den 1967, Midland, Towar 70702			
	P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper box) (Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion Oil Dry Gas Name Change Only			
	Change in Ownership Castnahead Gas Condensate From: Sun Oil Company			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I			
Foster Eddy 4 Grayburg Jackson Queen SA State, Federal or Fee F				Lease No.
				Federal
				Mont
	Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West			
	Line of Section 17 Township 17-S Range 31-E , NMPM, Eddy County			
	WIW County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent;
	Toxas New Mexice Pipe		P. 0: Box 1510, Midland	
	Name of Authorized Transporter of Cas	ingneed Gas or Dry Gas	Address (Give address to which approve	
	Continental Off Company		P. O. Box 160, Hobbs, 1	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	•
ıv	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
.,.	Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty, 1			
	Designate Type of Completio	n - (X)		1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.C.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11022 3122	0.00.00 0.00.00 0.22		30003 CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal				nd must be equal to or exceed top allow-
	OIL WELL able for thin depth or be for full 24 hours)			110.3
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	Poster! 82
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
,			, , , , , , , , , , , , , , , , , , ,	Sure Same
	Actual Frod. During Test	Cil-Bbia.	Water-Bbis.	Gds-MCF
	·		·	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
• • •				
VI.	CERTIFICATE OF COMPLIANCE	CE		TION COMMISSION
			APPROVED MAR 10	1302
	I hereby certify that the rules and re Commission have been complied w	egulations of the Oil Conservation with and that the information given	APPROVED TO THE	
	above is true and complete to the	best of my knowledge and belief.	TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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	Signa (Signa	ture)		
	Senior Accounting Ass	sistance		
	(Tim			
	January 25, 1982			
	(Dat	(e)		
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