(Other)

Dra SUBMET AND TR TIED STATES

Form approved. Budget Bureau No. 42-R1424.

DEPA	GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. LC 049908 A 6. IF INDIAN, RELEASE PRIBE NAME
SUNDRY N (Do not use this form for Use "AP	ΔPR 2 9 1002	
OIL GAS GAS WELL OTF	TER DIE CHENNE	7. UNIT AGREEMENT NAMEOU
2. NAME OF OPERATOR Sun Exploration &	Production Co.	8. FARM OR LEISE NAME. FOS CETE LOOPFICE
P.O. Box 1861, Mid	land, TX 79702	9. WELL NO.
 LOCATION OF WELL (Report loca See also space 17 below.) At surface 	tion clearly and in accordance with any State requirements RVEY U.S. GEOLOGICAL STRVEY ROSWELL, NEW MEXICO	Grayburg Jackson (Q.G.S.A
660' FNL & 1980' F		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17 T-17-S, R-31-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3710 DF	Eddy New Mexico
	IA SID TIPUI NI CALO D	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING TEST WATER SHUT-OFF WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU. Unable to rise Baker AD-1 tension pkr, push pkr down hole to 2869, unable to 9-8 free pkr. Broke safety jt, POH, lay down 91 jts 2 3/8 tbg, & safety jt. RIH w/7" gage ring (on wire line) to 2850', ran & set 7" go wl CIBP 2850, shut off wtr flow immediatel dump 7 sx cmt top CIBP back to 2815'.
- RIH w/7" FB pkr, 2 3/8 tbg, set pkr 2801, test CIBP 1000# ok, set pkr at various depths. 9-9 isolate csg. 1k 1087. Rlse pkr, POH w/pkr & 2 3/8 tbg. Perf 4 sqz. holes 1350-1351. RIH 7"Howco EZY-Drill cem., Ret, 2 3/8 tbg, set cmt ret 1018', test tbg 3000# ok, mix & pump 100 sx class "C" cmt over disp'l cem. ret 1/2 bbl. Snap out cem ret. PU 960'.
- 9-10 Lower stinger sub. sting into cem. ret 1018. Attempt pressure sqz. circ out 7" csq., attempt to pressure csg, circ out tbg. PU to 987, spot 10 sx cmt. Plug on cem. ret. back to 965'. POH w/stinger sub, 2 3/8 tbg., perf. 4 sqz. holes 550-551, RIH w/7" tension pkr, 2 3/8 tbg, set pkr 310', EIR thru perfs. Circ out braden head cmt w/100 sx class "C" cmt, disp'l to 448'.
- Unable to unset pkr. Pressup on the to 1000#, tested backside to 1000#, both tested OK. Unscrewed safety jt off pkr. POH w/2 3/8 tbg. Cut W.H. off. Spotted 15 sx surface plug. Installed dryhole marker.

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18. I hereby certify that the foregoing is true and correct SIGNED TITLE ACCOUNTING ASST. II	DATE 9-28-82
APPROVED BY APPROVAL, IF ANY: APPROVED APPROVAL, IF ANY: APR 2 7 1983	DATE OF THE STATE
*See Instructions on Reverse Side	$\vee \wedge \nabla \wedge$