

NMOC COPY
UN.ED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 049998-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foster-Eddy

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

17-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN - 1 1978

O. C. C.
ARTESIA OFFICE1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1861 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State law.
See also space 17 below.)
At surface1980' ~~N. 1/4~~ S. Line & 1980' ~~E. 1/4~~ E line of Sec. 17.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3701' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. Install BOP. POH w/rods & pump. Tab btm & POH w/tbg.
2. Run tbg. w/bit & drill collars. Clean hole.
3. RIH w/tbg & RDG pkr. Set pkr 2880' & test csg. to 500#. Drop SV & test tbg. to 3500#.
4. Western frac using 30,000 Gal gelled 9.2# brine & 28,200# 20-4- sand. Frac at 10 BPM & 3500# pressure.
5. Release pkr. POH. RIH & tag fill. Clean hole.
6. RIH w/Prod. string to 3450' & swab.
7. RIH w/rods & pump. POP.

RECEIVED

MAY 26 1978

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

MAY 25 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. Staff Assistant

DATE 5-23-78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE MAY 31 1978

CONDITIONS OF APPROVAL, IF ANY: