

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

LC-049998-A

IN INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different levels.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Sun Oil Company ✓

3. ADDRESS OF OPERATOR
P. O. Box 1861 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' N of S Line & 1980' W of E Line of Section

MAR 23 1979

O. C. C.
ARTESIA, OFFICE

Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foster-Eddy

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3701' DF

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-29-79 MIRU - TD 3482. Pump stuck, backed off rods at pump. POH w/rods. POH w/tbg. & pump. 20,000# pull to free tbg. from open hole.
- 1-30-79 Ran 6 1/4 RB. Tag fill 3392. CO to 3417 (PBD). Circ clean. SOH.
- 1-31-79 Started flowing from casing. Turn to battery. Flowed 55 BO, No wtr. in 24 hrs., tbg. press 10#, csg press 25#. Prepare to kill well. POH w/RB & DC.
- 2-1-79 Circ w/140 BSW, POH w/RB & DC. Run tbg. w/RDG pkr. set @2846. 1 hr. swab 1 BO & 11 BLW, FL 0-2800.
- 2-2-79 No flow.
- 2-3-79 14 hrs. no flow, swab 8 hrs. (6.5 BO, 47 BLW)
- 2-4-79 Frac OH 2900-3417 w/30,000 Gal 9.2# gelled brine w/28200# 20-40 sand.
- 2-5,6,7 Crew Off - Hvy ice & snow.
- 2-8-79 92 hr. SITP 1375. Bled to 0 in 1/2 hr. 9 hrs. F TR Oil, 433 BLW, Slt amt frac sand, 2" chk, TP-10. LOON 1/4" chk, TP-250.
- 2-9-79 15 hrs. F 15 BO, 386 BW, Good Gas Blow, 1/4" chk, FTP 100# Load Rods, RLS Rig. Tie in wellhead, Place on production and test.
- 3-12-79 24 hrs. Flow 14 BO, 164 BW on 15/64 choke. TP 340#.

RECEIVED

MAR 14 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Carson Mungel*

TITLE Production Staff Associate

DATE 3-12-79

(This space for Federal or State office use)

APPROVED BY *Lee J. Larr*
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE MAR 21 1979