	and the same and t			
	OISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	. אבקטבזו	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-55
	J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURÂL G	AS RECEIVED
	TRANSPORTER GAS V			FEB 8 19 <b>82</b>
	OPERATOR V			
1.	PRORATION OFFICE Operator		·	O. C. D.
	Sun Exploration & Production Co. ARTESIA, OFFICE			
	P. O. Box 1861, Midland, Texas 79702  Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:	Name Change On 3	
	Recompletion  Change in Ownership	OII Dry Go Castnghead Gas Conder	From: Sun Oil (	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE   Well No.: Pool Name, Including F	ormation   Kind of Lease	
	Foster Eddy	2 Grayburg Jacks	l l	Federal LC04998
	Unit Letter J : 1980 Feet From The North Line and 1980 Feet From The West			
	Line of Section 17 Tov	vashto 17-S Range	31-E , NMPM, Edd	dy County
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas-New Mexico Pipe Line Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Continental Oil Compan	<u> </u>	P. O. Box 460, Hobbs,	New Mex. 88240
	If well produces oil or liquids, give location of tanks.  Unit Sec. Twp. Pige. Is gas actually connected? When			
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completic	on - (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	i after recovery of sotal volume of load oil o	and must be equal to or exceed too allow
	OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours; Producing Method (Flow, pump, gas lif	i, ecc.) Posted ID-3 3-12-82-
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size Cho Chi
	Actual Prod. During Test	Cil-3bla.	Water-Bbls.	Gas-MCF
	GAS WELL	Li angin of Task	Bbls Condenses 04/CT	Comitty of Condition
	Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  MAR 1 0 1982	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY APPROVED . 19	

This form is to be filed in compliance with RULE 1104.

TITLE \_

Senior Accounting Assistance

January 25, 1982

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1!1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.