STATE OF NEW MEXICO Form C-104 Revised 10-1-78 DERIGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISI P. O. BOX 2088 1014 1 M HI UT 10H RECEIVED SANTA FE, NEW MEXICO 87501 SANTA PE Z FILE U.S.O.S. APR 08 '88 LANG OFFICE REQUEST FOR ALLOWABLE V TAAHSPURTER AND 7 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS O. C. D. OPERATOR PROBATION OFFICE ARTESIA, OFFICE Operator Marbob Energy Corporation V Address P.O. Drawer 217, Artesia, New Mexico Other (Please explain) Reason(s) for liling (Check proper box) Change in Transporter of: New Well Request allowable of 2 barrels Dry Gos 011 Recompletion per day Condensate Casinahead Gas Change In Ownership If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL AND LEASE LC- No. Kind of Lease ell No. Pool Name, Including Formation State, Federal or Fee Fed. Grbg Jackson SR Q Grbg SA 049998(A) 2 Foster Eddy Location 1980 Feet From The East 1980 Feet From The South Line and J Unit Letter County Range 31E , NMPM, Line of Section 17 Township 17S Eddy Name of Authorized Transporter of Oil Of Or Condensate Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Casinghead Gas (X) or Dry Gas Boy 95 If well produces oil or liquids, give location of tanks. سلاك If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Deepen Plug Back Same Resty. Dill. Resty Oil Well Workover Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oll Run To Tanks Pumping 4/1/88 Choke Size Tubing Pressure Casing Pressure Length of Test 24 hrs. Gas - MCF Actual Prod. During Test OII - Bbls. Wolet - Bbla. TSTM2 3 GAS WELL Gravity of Condensate Bbla. Condensate/MMCF Length of Test Actual Frod. 7 ... MCF/D Choie Size Cosing Pressure (Shut-in) Tubing Presews (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION APR 2 5 1988 CERTIFICATE OF COMPLIANCE APPROVED. Original Signed By I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Mike Williams BY. Oil & Gas Inspector TITLE \_ This form is to be filed in compliance with nut E 1104, If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Production Clerk

4/7/88

(7 (11a)

(Date)

All sections of this form must be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

able on new and recompleted wells.