Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

0151 ტ" Cons. N.M. DIV-Dist. 2 FORM APPROVED 1301 W. Grand Aversus reau No. 1004-0135 Artesia. NM 88210 signation and Serial No. LC-049998A

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

X Oil Well

Gas Well

Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No

PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 1980 FWL, SEC. 17-T17S-R31E, UNIT F

TYPE OF ACTION

8. Well Name and No.

FOSTER EDDY #3

9. API Well No

30-015-05197

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG SA

11. County or Parish, State

EDDY CO., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12.

TYPE OF SUBMISSION

X Notice of Intent

Subsequent Report

Final Abandonment Notice

X Abandonment

Recompletion

Plugging Back

Casing Repair Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

te: Report results of multiple completion on Well npletion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)\*

MARBOB ENERGY CORPORATION PROPOSES TO PLUG & ABANDON THE WELL AS FOLLOWS:

SET CIBP @ 2500'. CIRCULATE THE WELL BORE FULL OF 9 PPG BRINE MIXED W/ 25 PPB OF SALT GEL. SPOT 10 SX CLASS "C" NEAT CMT ON TOP OF CIBP.

SHOOT 4 SQUEEZE HOLES @ 1650'. SHOOT 4 SQUEEZE HOLES @ 600'.

SET RETAINER @ 1295' & PUMP 250 SX CLASS "C" CONTAINING 2% CACL2.

SET RETAINER @ 400' & PUMP 125 SX CLASS "C" CONTAINING 2% CACL2. STING OUT OF RETAINER & FILL 7" CSG W/ CLASS "C" CEMENT FROM THE RETAINER TO SURFACE (APPX 70 SX).

CUT WELLHEAD & CASINGS OFF 3' BELOW GROUND LEVEL & REMOVE. WELD A 4" DIAMETER DRY HOLE MARKER ONTO PLATE SUCH THAT 4' OF IT IS ABOVE GROUND LEVEL.

CUT OFF ANCHORS & RECLAIM LOCATION PER BLM SPECS.

true and correct egtify that the f

PRODUCTION ANALYST

01/09/02

(ORIG. SGD

PETROLEUM ENGINEER Title

Date

JAN 1 6 2002

Accepted for record

Approved by

JAN 23 2002

n knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

\*See Instruction on Reverse Side