

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

CIS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
MARBOB ENERGY CORPORATION
3. Address and Telephone No.
PO BOX 227, ARTESIA, NM 88210 505-748-3303
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL 1980 FWL, SEC. 17-T17S-R31E, UNIT F

5. Lease Designation and Serial No.
LC-049998A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
FOSTER EDDY #3
9. API Well No.
30-015-05197
10. Field and Pool, or Exploratory Area
GRBG JACKSON SR Q GRBG SA
11. County or Parish, State
EDDY CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUG & ABANDON THE WELL AS FOLLOWS:

1/14/02 - MIRU WOU. POOH W/ TBG. PICK UP 7" CIBP.

1/15/02 - SET CIBP @ 2500'. CIRC WELL W/ 9 PPG BRINE MIXED W/ 25 PPB SALT GEL. SPOTTED 10 SX CLASS "C" NEAT CMT ON TOP OF CIBP @ 2500'. PERF 4 HOLES @ 1647.5'. RIH W/ CIRC & SET IT @ 1295'. PUMPED 240 SX CLASS "C" 2% CACL2. PERF 4 HOLES @ 600'. ATTEMPT TO PUMP DOWN 7" CSG TO BREAK CIRC. PUMPED 52 BBLs @ 3 BPM W/ 360 PSI THRU PERFS BUT DIDN'T CIRC UP THE 8 5/8" CSG. ATTEMPT TO PUMP DOWN THE 8 5/8" CSG. PIPE HAD HOLE NEAR WELLHEAD. PERF 4 MORE HOLES @ 450'. PUMPED DOWN 7" CSG. BREAK CIRC FOR ABOUT 10 SEC & LOSE 100% CIRC AT THIS TIME. PUMPED 195 PSI @ 4 BPM DOWN 7" CSG. RIH W/ 7" CIRC & SET IT @ 344'. PUMPED 240 SX CLASS "C" 2% CACL2. IP WAS 100 PSI PUMPING 2 BPM. PULL OUT OF RETAINER.

1/16/02 - RAN CMT BOND LOG TOOL FROM 320' TO SURF. FOUND CMT UP TO 150'. RIH & SHOOT 4 SQUEEZE HOLES @ 140'. PUMPED 3 BBLs WATER DOWN 7" CSG & 112 SX P+ 2% CCL @ 1.5 BPM WITH NO PRESSURE. TAG CMT @ 141'. PUMPED 5 BBLs WATER DOWN 7" CSG & 95 SX CLASS "C" 2% CCL. PRESSURE CMT UP TO 200 PSI. OPEN VLV @ 7" CSG, CMT SEATED UP TO THE TOP OF 7" CSG.

1/17/02 - PRESSURE UP TO 460 PSI W/ .5 BBLs WATER. TOPPED OFF 7" CSG & WELLHEAD WITH CMT. MOVED OFF.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

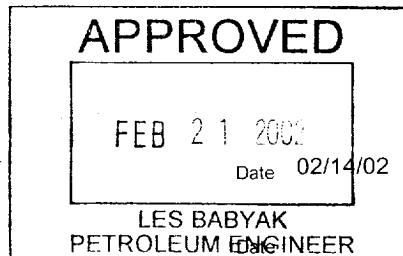
14. I hereby certify that the foregoing is true and correct

Signed *Les Babyak*
(This space for Federal or State office use)

Title PRODUCTION ANALYST

Approved by
Conditions of approval, if any:

Title



Title
State

Accepted for record

only **FEB 22 2002**

gly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

*See Instruction on Reverse Side

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BUREAU OF LAND MGMT.
RONNELL OFFICE