		<del></del> -	<del> </del>	r —	
RECEIVED  OCT 6 1976  C. C. C.  ARTEBIA. OFFICE	This R <b>es</b> p	Foster Eddy	L EASE NAME	P. O. Box 1861 - Midland, Texas 79701	Operator Sun Oil Company
	This well has been temporarily Respectfully request allowable	<b>ن</b>	₩ <b>€</b> ΓΓ	Texas	
	y re	В	С	797	
	een ques	17	s LOC	107	Pool
	tempo	17	LOCATION		
	emporarily allowable	ည	٦		Grayburg
	abandonedpullefrective 10-1-76	9-30-76	DATE OF TEST		Jackson
****	<u> </u>	שי	STATUS	TEST - (X	(S.R.
		·, I	CHOKE	×	(S.R.Q.G.SA)
	ed well	40	TBG.	Sch	SA)
	and cowell	None	ALLOW-	Scheduled	Cou
	nenge n Fo	24	LENGTH OF TEST HOURS		County
	hanged pumps. In Foster Eddy waterflood.	35	WATER BBLS.	Comp	Eddy
	ldy w	38.1	GRAV.	Completion [	
	aterfl	30	PROD. DURING R GRAV. OIL BBLS.		
	ood. •	TSTM	GAS M.C.F.	Spe	
		1	GAS - OIL RATIO CU.FT/BBL	Special X	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Rule 301 and appropriate pool rules. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with

is true and complete to the best of my knowledge and belief. I hereby certify that the above information

10-5-76 (Tide)

Office Assistant

(Date)