AL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (QAS) ALLOWABLE

MAIN OFFICE OCC

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Complise: 50 ance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	<u> Kenahan</u>	Pla	ce .		July 12, 1954 Date			
ARE HER	EBY REQ	UESTING	AN ALLOWABLE FOR A W	ELL KNOWN AS:	٨			
					/ - /s	1/4	174	
Tele	e Derit	r Operat	or Lease	Nell NO		/		
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ction	<u>17</u> ,	T. 17,	R. 318 , N.M.P.M	'esel acriticato	1001		County	
ease ind	icate 1	ocation:	Elevation					
		1	Total Depth 3496	P.E	3. 3483			
			Top 011/Gas Pay 14	18 Top	water Pay	. None		
			Initial Production	Test: Pump	_ 50 _Flow		D ORCU.F S PER DAY	
			Based on 50 Bbl	s. Oil in	24 Hrs	-0-	_ Mins.	
	في: ا		Method of Test (Pi	tot cours n	rover meter	rup): G	mg.	
			Method of Test (P1	tot, gauge, p	DIOVEL A HICECA	A 148A / \$		
			Size of choke in i	nches		2470		
			Tubing (Size)	Su		3470	Feet	
			Pressures: Tubing	Meso	Casing 🝱	ene		
			Gas/Oil Ratio	TETM	Gravity	35*		
			(Jas/UII Natio	Casing Peri	forations:			
			Yene)				
nit lett	er:	1			Show of Oil	Pac and	water,	
		•	Acid Record:					
sing & (Cementir	ng Record	Sen FreeGals	to	_ S/			
Size		Sax	Colc	to	_ S/			
0120			Gals	to	_ S/			
8 5/8	KA 0	50	Shooting Record.		4. /			
0 3/4	770		Qts		- 6/			
7**	2839	100	Qts		– ن /			
	2/		Qts	to	- s/			
			Natural Production	most. 9				
			•					
			Test after acid or		Pumping_		FTOWIU:	
			Jan	Tree		ection of	'state	
lease in	dicate	below Fo	rmation Tops (in confe	ormance with				
		Southeas	tern New Mexico		Northwestern	a New Mexi	.C O	
					T Oio Alamo			
					T. Ojo Alamo T. Kirtland-Fo			
	_				T. Farmington			
					T. Pictured Cl			
					T. Cliff House			
					T. Menefee			
		418	the state of the s			Point Lookout		
. Graybu . San An	dres _	780			T. Mancos	Mancos		
					T. Dakota			
			T.		T. Morrison			
. Tubbs			T		T. Penn			
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. Penn _			т.		Τ.			
'. Miss			т.		T•			

Date first oil run to tanks or gas to pipe line: 1949
Pipe line taking oil or gas: Tempe-New Mexico Pipe line Company
Remarks: This is an old well that has been worked ever. This well
was Sax free with 10,000 gas. free cil & 18,000 lbs Sand Slushed water
175 bbls flush oil. Well was making 9 Bbls., now making 50 bbls. This
work was done 792-54. Pumping test made 7-7-8 8 & 9-54. We are re-
questing a 35 bbl. day allomable.
Company or Operator
By: T & Brandon. Signature
Position: Tresident Leay- Zuan
Send communications regarding well to:
Name: Beier Brilling Co.
Address: New 716, Menchens, Terms
APPROVED, 19
OIL CONSERVATION COMMISSION
By: La Lancose
Title

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