

UNITED STATES **NMOCC COPY**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

copy to SF
Form approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
LC-049998 (b) (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER **RECEIVED**

2. NAME OF OPERATOR **Sun Oil Company** **OCT 4 1977**

3. ADDRESS OF OPERATOR **P. O. Box 1861 - Midland, TX 79702** **O. C. C.**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface **ARTESIA, OFFICE**

2310 FNL, 2310 FEL, Sec. 17, T17S, R31E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

V. L. Foster

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 17, T17S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF Estimated 2' above GR

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) **Pull Stuck tbg & rods**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pump 165 gal. Tretolite SP-221 mixed 50/50 w/treated water down csg. Flush w/105 bbl. Treated water. Wait 1-3 days.
2. MIRU - Install Stripper Rubber.
3. Attempt to pull rods & pump. If unable, back off as deep as possible. POH.
4. Attempt to pull tbg. If tbg. does not come free, back off at freepoint & begin fishing operation.
5. Run 6-1/4" Bit & CO fill to 3460'. POH.
6. Schlumberger run CNL from TD to 1900'.
7. Run replacement 2-3/8" tbg. 3/4" rods & 1-1/4" pump.
9. POP & Test. RD RR

18. I hereby certify that the foregoing is true and correct

SIGNED *Carson Muntzel*

TITLE **Office Assistant**

DATE **9-27-77**

(This space for Federal or State office use)

APPROVED BY *Joe S. Lara*

TITLE **ACTING DISTRICT ENGINEER**

DATE **OCT 3 - 1977**

CONDITIONS OF APPROVAL, IF ANY: