Form 9-331 UN D STATES NMOCC SCORYIN TRIPI TE-	Form approved. Budget Bureau No. 42-R1424.
(May 1963) DEPARTMEN. OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	LC-04998 (a) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "AFPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
1.	7. UNIT AGREEMENT NAME
OIL X GAS WELL OTHER	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	V.L. Foster
Sun Oil Company V 3. Address of Operator	9. WELL NO.
P.O. Box 1861 Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
	Grayburg-Jackson
	SEC., T., R., M., OB BLK. AND SURVEY OR AREA
2310 FNL, 2310 FEL, Sec. 17, T17S, R31E	Sec. 17, T175, R31E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) APK 1 U 1310	12. COUNTY OR PARISE
DF estimated 2' above GR	1 Ludy
Check Appropriate Box To Indicate Nature of Notice Liep of Pice	Other Data
NOTICE OF INTENTION TO:	ODENT KELOGIA
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL ALTERING CASING
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE ABANDON	its of multiple completion on Well
Completion or Recom	appealon Report and Bog 2012
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vert	cical depths for all markers and zones perti-
This well is currently producing 100% water, and no other rec Work to P&A will begin ASAP.	con- Financial Expension
 MIRU Kill well with 9.5#/gal mud Laden Fluid. Pull rods & pump and lay down. Unseat pkr and POH with the RIH w/Baker Model "K" retainer on tubing and set at 2770' to 300 psi. Test tubing to 3000 psi. 	. Load annulus and test to
5. Squeeze open hole with 300 SX Class it clift. Squeeze of a m	naximum pressure oi 3000
6. Perforate 7" csg w/4 way shot at approx. 333 .	
7. RIH w/2-3/8" tbg and Uni-pkr VI. 8. Set pkr at approx. 550' and pressure annulus to 500 psi. a 1000 psi Maximum. Release pkr and spot an additional	Squeeze w/150 sx cmt to 15 sx Class H at 8 5/8" csg.
shoe. 9. Spot 20' cmt plug at surface. Cut off wellhead, weld on surface csg. and fill w/cmt. Reset Marker and clean up w	steel plate. Dig out around
surface csg. and fill w/cmt. Reset harms and order	RECEIVED
•	MAR 3 0 1978
the feagration to true and correct	U.S. GEULUGICAL SURVEY
18. I hereby certify that the foregoing is true and correct TITLEOffice Assistant	ARTESIA, NEW MEXICO 8
(This space for Federal of State office use)	4030
TITLE ACTING DISTRICT ENGINE	IEER APR 7 - 1978
CONDITIONS OF APPROVAL, IF ANY:	