ſ	NO. OF COPIES RECEIVED		r=	
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
	SANTA FE	•	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORP OIL AND NATURAL GA	S RECEIVED
	LAND OFFICE	SUN OIL COMPANY -	DX DIVISION	RECEIVED
	TRANSPORTER GAS /	NAME CHANG		050 5 1006
	OPERATOR /	SUN OIL COM	100	SEP 5 1968
1.	PRORATION OFFICE	FORME CIA	X OTL COL	
	Operator DV Od:		CO DX DIVISION	ARTESIA, OFFICE
	Address Supray DX Oi	OCTOBER OCTOBER	25, 1968 P.O. E	30X 288 0
		16 - Resuell, New Mexico		EXAS 75201
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	* Commingled with	Fren Seven-Rivers
	If change of ownership give name			007 21
If change of ownership give name and address of previous owner Weier Drilling Company - Box 716 - Monahans, Texas 79				8 79/36
II.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		or Fee Fed. LC-04998 (a)
	V. L. Foster	3 Grayburg Jac	ckson*	or Fee Fed. LC-049998 (a)
		10 Feet From The North Line	e and 990Feet From Ti	ne <u>East</u>
	Unit Letter;;			
Line of Section 17 Township 17 Range 31 , NMPM, Eddy Count				County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	
	Name of Authorized Transporter of Oil	▼ or Condensate	Address (Give address to which approve	-01
	Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas		Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent)	
	Skelly Oil Company		Box 1650 Tales, Okla	home
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	a .
	give location of tanks.	G 17 17 31	Yes	6-60 00 1511
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	give commingling order number:	PC 154
IV.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·	
	V TEST DATA AND RECUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
V.	able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas li			t, etc.)	
	I and all Took	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		<u> </u>		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	lesting Method (phot, out > pro)			
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
			APPROVED 19 19 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19	
			BY COLORES DESCRIPTION	
	7 12/7		TITLE OIL AND GIS : USPESTOR	
	2/11 2/11/		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	District Administrative Services Manager (Title) September 4, 1968			
	(Date)		Separate Forms C-104 must	be filed for each pool in multiply
			completed wells.	