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Form 9-331

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Artesia, NM 88210

Form Approved.

| Dec. 1973 | Budget Bureau No. 42-R1424 |
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| UNITED STATES | 5. LEASE |
| DEPARTMENT OF THE INTERIOR | V.L. Foster |
| C/SF GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different | 7. UNIT AGREEMENT NAME |
| reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME V. L. Foster |
| 1. oil gas well other | 9. WELL NO. O. C. D. 4 ARTESIA, OFFICE |
| Sun 014 Company | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | Fren Seven Rivers |
| P.O. Box 1861 Midland, Texas 79702 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit Letter J |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) | Sec. 17, R. 17-S, Range 31-E |
| AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: | 12. COUNTY OR PARISH 13. STATE New Mexico |
| | 14. API NO. Federal LC-049998 (a) |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 3702 GR |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) NOTE: Report results of multiple completion or zone OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different management and true vertical depths for all markers and zones pertinent MIRU csg pullers. Install BOP. POH w/old 2-3/RIH w/2-3/8" tbg. to 2929. Load hole w/9.5#RIH w/CIBP on WL. Set CIBP @1930', dump 2 set Stretch csg. & locate free point. Cut csg. & RIH w/2-3/8" tbg. Spot 30 sx cmt from 1245-11 Tag plugs. Spot 10 sx cmt @surface. Cut csg off 3' below surface, weld on steel properties. | irectionally drilled, give subsurface locations and to this work.)* /8" tbg. mud laden fluid. POH. x cmt on top CIBP. above free point & POH w/7" csg. 145, 30 sx cmt from 541'-441'. |
| | |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| 18. I hereby certify that the foregoing is true and correct | |
| SIGNED DUTTIME TITLE ACCT. ASST. | . 11 DATE 12-18-81 |
| (This space for Federal or State office use) | |
| APPROVED BY TITLE | DATE APPROVED AS AMENDED |
| CONDITIONS OF APPROVAL, IF ANY: SEE ATTACHED FOR CONDITIONS OF APPROV | /AL DEC 2.3 1981 |

*See Instructions on Reverse Side

7 JAMES A. GILLHAM DISTRICT SUPERVISOR



United States Department of the Interior

GEOLOGICAL SURVEY South Central Region Roswell District P.O. Drawer 1857 Roswell, New Mexico 88201

Re: Permanent Abandonment

Well: V.L. Foster No. 4

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- 2. The Artesia office (telephone (505) 746-9838) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The CIBP set at 1930 feet shall be capped with a minimum of 50 feet of cement if placed through tubing or a minimum of 35 feet of cement if placed with bailer.

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES ROSWELL DISTRICT

- Secure prior approval before changing the approved plugging program. 1.
- Plugging equipment used shall have separate mixing and displacement pumps and 2. a calibrated tank to assure proper displacement of plugs.
- A proper tank or pit will be used to contain all fluids pumped from the well 3. during plugging operations.
- All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in lengths, whichever is greater. The minimum length of plugs for deeper wells is 150 feet in length for depths (5,000' - 10,000') and 200 feet in length for depths below 10,000'. 5.
- Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
- Mud must be placed between plugs. Minimum consistency of plugging mud must 6. be that obtained by mixing at the rate of 25 sacks of gel per 100 barrels of
- Within 15 days after plugging work is completed, file six copies of the 7. Subsequent Report of Abandonment, form 9-331, with the District Supervisor, U.S.G.S., P.O. Drawer 1857, Roswell, NM 88202-1857. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- All permanently abandoned wells are to be marked with a permanent monument, 8. on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter section, township, and range. The monument is to be of steel pipe, not less than 4 inches in diameter, cemented permanently in the ground, and extending four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
- 9. After plugging work is completed:
 - Fill all pits, rat hole and cellar. a.
 - Clean well location of all equipment, concrete bases, pipe, junk, Ь. C.
 - Cut or remove tie downs.
 - If last well on lease, and no additional drilling is contemplated, d. fill tank battery pits, remove battery equipment, and clean and
 - Accomplish surface restoration as specified. e.
- All above are minimum requirements. The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.
- Please advise this office when the well location is ready for final inspection.