Form C - 104	OTI COMPEDNATION COM	ISSION D C B A
	OIL CONSERVATION CONAI STATE OF NUT HEXIC	
	REQUEST FOR ALLOWA	1 10 1 10 (C) 1 Tanaharan
	TENGOLIOT TOTAL	إرزادتها والمسائلة استعمسا والمنافضا
x Oil Well	Place Eddy Count	L K J I,
Gas Well	Date 10-31-50	M N O P
Workover Well	Place Eddy Count Date 10-31-50 Designate UNIT we	ll is located in
	POOL From	
NOTICE OF CONTLETION OF: (Le	ase) Foster _ 0/900\$.	■ Well No. ≰
NOTICE OF CONFLETION OF: (Le	Line 660 fee	et from Last Line:
Section 17 Townsh	ip 17 Range	31
DATE STARTED April 24, 195	DATE COMPI	LETED Nov 25. 1950
ELEVATION D. P.		THE TO THE COMME
CABLE TOULS	ROTARY TO	DLS DEPTH
PERFORATIONS DEPTH	OR OEN HOI	CE DEPTH
•	CASTNO DECORD	
o Tan	CASING RECORD	W. 4.15 O. 32 (77) VIII.
SIZE 7# OD	DEPTH SET 522	SAX CAMENT 50
SIZE	DEPTH SET	SAX CERENT SAX CERENT
SIZE	DEPTH SET	SAX CHRENT
TUBING RECORD	ACID RECORD	SHOT RECORD
	NO CATS	MO COME 300
SIZE 2 DEPTH 2008	NO CALS. Short by	1t NO. QTS. 120
	NO GALS. NO ACIA	NO. QI3. NO. QIS.
	NO. GRESI	14.5 - (3.1.5 /
	FORMATION TOPS	
T Ambrednita	· · · · · · · · · · · · · · · · · · ·	T Migg
T. Salt 514	T San Andres	T. Miss. T. Dov.
B. Salit 1375	T. Glorieta	T. Sil.
T. Yat 2011 - 2128 Gas	T. Drinkard	T. Ord.
T. Seven Rivers 2045-2052 01	1 Sewiolfcamp	T. Grantte Wash
T. Queen 2052 - 2085 011 Sh	T. Penn.	T. Granite
OIL OR GAS PAY	O11 WAR	TER
Initial Production Test	Pumpi	ingFlowing 2 Bbls.
Test after acid or shot		
Initial Gas Volume		
•		
		*
FIFE LINE TAKING OIL TOWNS	New Mexico Pipe Line	Company
REMARKS: We are still test	ing the wall COMPANY	Weier Drilling Company
		BY P. C. Brandon
	SIGNED H	
P/A 8/30/56		Secy Treas.
V/11 0/30/34	A CONTRACTOR CONTRACTO	

OIL CONSERVATION COMMISSION

BY: Jacobson

RUIE 1112. REQUEST FOR ALLOVABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed cil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Fomr C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allow able will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil id delivered into the stock tanks.