## NO. OF COPIES RECEIVED DISTRIBUTION Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 **AND** FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. RECEIVED LAND OFFICE SUN OIL COMPANY - DX, DIVISION TRANSPORTER GAS NAME CHANGED TO SEP 5 1968 SUN OIL COMPANY OPERATOR PRORATION OFFICE SUNRAY DX OTT CO. • U. C. C. Operator NAME CHANGED TO: ARTESIA, DEFICE Sunray DX Oil Company SUN OIL CO. - DX DIVISION P. O. BOX 2880 O- Box 1416 - Roswell, New Mexico 88201 Address 1968 DALLAS, TEXAS 75201 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Casinghead Gas Condensate Change in Ownership Weier Drilling Company - Box 716 - Monahans, Texas 79756 If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee LC-049998 (a Fed. 6 Grayburg Jackson V. L. Foster Location 1650 East \_ Feet From The \_ Feet From The **North** Line and ; **2310** G Unit Letter Eddy 17 Range 31 , NMPM, 17 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Injection Well orized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Author When Is gas actually connected? Twp. Rae. Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Plug Back Gas Well Oil Well

Same Res'v. Diff. Res'v. Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

**GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

TITLE .

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

District Administrative Services Manager

September 4, 1968

OIL CONSERVATION COMMISSION

County

CED 1 0 1968 APPROVED BY 338 2882E

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.