			_		
	DISTRIBUTION	MEM MEXICO OIL C	CONSERVATION CON SSION	Day 6 An	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
1	FILE IV V	wedges!	AND	Ellective 1-1-65	
,	J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	RECEIVED	
i	LAND OFFICE				
	TRANSPORTER GAS	To P		FEB 8 1982	
	OPERATOR V		:	0.65	
	PROBATION OFFICE			O. C. D.	
•	Sun Exploration & Pro	duction Co.		ARTESIA, OFFICE	
	P. O. Box 1861, Midla	nd, Texas 79702			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	Name Change Onl	V	
	Recompletion Change in Ownership	OII Dry Go Casinghead Gas Conde	From: Sun Oil		
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND	FASE			
	Lease Name	Well No. Pool Name, Including F	formation Kind of Lease	Lease No.	
	V. L. Foster	6 Grayburg Jack	son Ougen SA State, Federa	LC049998	
	Location		Suit Queen SA	rederal :	
	Unit Letter G ; 231	O Feet From The North La	ne and 1650 Feet From	The East	
	Line of Section 17 Tov	mship 17-S Range	31-E , NMPM. E	ddv County	
	WIW				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of OII NONE		Address (Give address to which appro	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas		Address (Give address to which appro-	ved copy of this form is to be sent)	
	Continental Oil Compan	7	P. O. Box 160, Hobbs,		
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When give location of tanks.				
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completion	on + (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Fermation	Top Oli/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>	1	 	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift, etc.,	
	Date Prist New Oil Hair 10 Tanks	24.0 57 1552		fir, etc.) Posted by	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gca - MCF	
	GAS WELL			•	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	CF.	OIL CONSERVA	ATION COMMISSION	
	CENTIFICATE OF COMPLIANCE		[]	MAR 1 0 1982	
		regulations of the Oil Conservation	APPROVED 7 1	, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY WO	resort	
			SUPERVISOR, DISTRICT II		

This form is to be filed in compliance with RULE 1104.

TITLE_

Senior Accounting Assistant

January 25, 1982

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sensete Forms C-104 must be filed for each cool in multiply