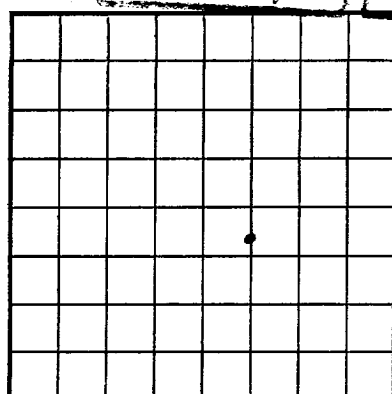
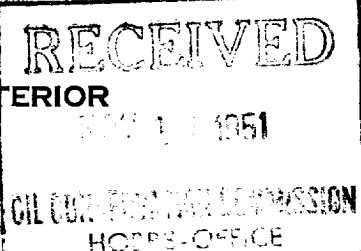


U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Weier Drilling Company Address Box 716, Monahans, Texas
Lessor or Tract V. L. Foster Field Fron State New Mexico
Well No. 7-A Sec. 17 T. 17 R. 31E Meridian Eddy
Location 280 ft. N. of 3 Line and 1980 ft. E. of 4E Line of _____ Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. P. WeierDate November 16, 1951Title Pres.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 9, 19 51 Finished drilling November 7, 19 51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1997 to 2001 No. 4, from _____ to _____
No. 2, from 2033 to 2038 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>28</u>	<u>8 V</u>	<u>Nat.</u>	<u>511</u>	<u>Texas P.</u>				
<u>5 1/2</u>	<u>14</u>	<u>8 X</u>	<u>Nat.</u>	<u>1983</u>	<u>Texas P.</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>511</u>	<u>50</u>	<u>Halliburton</u>		
<u>5 1/2</u>	<u>1983</u>	<u>100</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>4 1/2</u>	<u>16 feet</u>	<u>Oil Well Exp.</u>	<u>38 qts.</u>	<u>11-5</u>	<u>2040 to 2030</u>	
<u>4 1/2</u>	<u>14 feet</u>	<u>Oil Well Exp.</u>	<u>36 qts.</u>	<u>11-5</u>	<u>1994 to 2003</u>	

TOOLS USED

Cleaned out to bottom.

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2042 feet, and from _____ feet to _____ feet

DATES

Put to producing November 15, 19 51

The production for the first 24 hours was 14 barrels of fluid of which _____ % was oil; 100 % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 34

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. will have to be pumped.

EMPLOYEES

Butler, Driller Burrows, Driller
Spencer, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>30</u>	<u>30</u>	<u>Sand</u>
<u>30</u>	<u>225</u>	<u>195</u>	<u>Sandy red rock</u>
<u>195</u>	<u>470</u>	<u>275</u>	<u>Anhydrite</u>
<u>470</u>	<u>493</u>	<u>23</u>	<u>Red Rock</u>
<u>493</u>	<u>530</u>	<u>17</u>	<u>Salt - Top of salt 493</u>
<u>530</u>	<u>535</u>	<u>5</u>	<u>Anhydrite</u>
<u>535</u>	<u>1225</u>	<u>800</u>	<u>Salt, base salt 1225</u>
<u>1225</u>	<u>1515</u>	<u>190</u>	<u>Anhydrite</u>
<u>1515</u>	<u>1555</u>	<u>40</u>	<u>Red rock</u>
<u>1555</u>	<u>1745</u>	<u>190</u>	<u>Anhydrite</u>
<u>1745</u>	<u>1760</u>	<u>15</u>	<u>Red Shale</u>
<u>1760</u>	<u>1972</u>	<u>212</u>	<u>Anhydrite</u>
<u>1972</u>	<u>1976</u>	<u>4</u>	<u>Brown lime show gas.</u>
<u>1976</u>	<u>1997</u>	<u>21</u>	<u>Anhydrite</u>
<u>1997</u>	<u>2001</u>	<u>4</u>	<u>Oil show 5 gal per hour</u>
<u>2001</u>	<u>2031</u>	<u>30</u>	<u>Anhydrite</u>
<u>2031</u>	<u>2037</u>	<u>6</u>	<u>Lime 60 %</u>
<u>2037</u>	<u>2040</u>	<u>5</u>	<u>Anhydrite, T.D.</u>

