

COPY TO O. C. C.

U. S. LAND OFFICE Los Cruces
SERIAL NUMBER 049998 A
LEASE OR PERMIT TO PROSPECT _____
Foster

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUL 12 1954
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Weiler Drilling Co. Address Box 716, Monahans, Texas
Lessor or Tract V. L. Foster Field Fran State New Mexico
Well No. 8 (a) Sec. 17 T. 17 R. 31 Meridian RM PM County Eddy
Location 2310 ft. {N.} of N. Line and 1650 ft. {E.} of W. Line of Sec. 17 Elevation _____
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. S. Weiler

Date July 7, 1954 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling May 15, 1954 Finished drilling June 21, 1954

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2009 to 2081 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
<u>5 1/2</u>	<u>14</u>	<u>8R</u>	<u>Met</u>	<u>1966</u>	<u>Box Bottom</u>				
<u>7"</u>	<u>20</u>	<u>8R</u>	<u>Met</u>	<u>517</u>	<u>Box Bottom</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5 1/2</u>	<u>1966</u>	<u>100</u>	<u>Halliburton</u>		
<u>7"</u>	<u>517</u>	<u>50</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>4 1/2</u>		<u>Oil Well Exp.</u>	<u>290 qts</u>	<u>6-2-54</u>	<u>51'</u>	<u>1995 - 2081</u>

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2081 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____ 7-3-____, 1954
The production for the first 24 hours was 9 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 34
If gas well, cu. ft. per 24 hours 0 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 500

EMPLOYEES

O'Brien, Driller Pyatt, Driller
Burrows, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>50</u>	<u>50</u>	<u>Sand</u>
<u>50</u>	<u>509</u>	<u>459</u>	<u>Anhy-Red Bed</u>
<u>509</u>	<u>1320</u>	<u>811</u>	<u>Salt</u>
<u>1320</u>	<u>1485</u>	<u>165</u>	<u>Anhy-Red Bed</u>
<u>1485</u>	<u>1580</u>	<u>95</u>	<u>Anhy-Blue Shale</u>
<u>1580</u>	<u>1880</u>	<u>300</u>	<u>Anhy-Salt-Red Bed</u>
<u>1880</u>	<u>2004</u>	<u>124</u>	<u>Anhy</u>
<u>2004</u>	<u>2012</u>	<u>8</u>	<u>Brown Lime - Show of Oil</u>
<u>2012</u>	<u>2043</u>	<u>31</u>	<u>Anhy-Shale</u>
<u>2043</u>	<u>2052</u>	<u>9</u>	<u>Brown Lime - Shale</u>
<u>2052</u>	<u>2081</u>	<u>29</u>	<u>Anhy.</u>

(OVER)

FORMATION RECORD - CONTINUED

FORMATION RECORD—Continued