Form approved. Budget Bureau No. 42-R1424. U. ED STATES SUBMIT IN TRIE ATE OCTOBER OF THE INTERIOR (Other instructions on reverse side) Form 9-331 (May 1963) ATE* 5. LEASE DESIGNATION AND SERIAL NO. LC 054908 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON THE LESS ON THE CONTROL OF THE PROPERTY OF THE CONTROL OF THE CONT 7. UNIT AGREEMENT NAME MAR 2 1. 1970 GAS WELL _ OTHER Injection Well 8. FARM OR LEASE NAME 2. NAME OF OPERATOR D. C. C Hudson FRANKLIN, ASTON & FAIR ARTESIA, OFFICE 9. WELL NO. ADDRESS OF OPERATOR P. O. Box 1090, Roswell, New Mexico 88201 P. O. Box 1090, Koswell, New Location clearly and in accordance with any State results (Report location clearly and in accordance with any State results (Report location clearly and in accordance with any State results (Report location clearly and in accordance with any State results (Report location clearly and in accordance with any State results) 10. FIELD AND POOL, OR WILDCAT See also spuce 17 below.)
At surface Grayburg Jackson 660' FNL & 660' FEL, Sec. 18, T. 17 S., R. 31 E. FEB271970 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA U. S. GEOLOGICAL SURVEY 18-175-31E 15. ELEVATIONS (Show whether DF, RT, GR. ELEVATIONS (Show whether DF, RT, GR. ELEVATIONS) 12. COUNTY OR PARISH | 13. STATE 14, PERMIT NO. 3740' DF Eddv Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ABANDON MENT* ABANDON* SHOOT OR ACIDIZE (Other) Temporarily Abandonment CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* In response to Sinclair Oil Company's request for a back up to the Grayburg Jackson water flood and their lack of interest in unitizing Franklin, Aston & Fair, Inc. acreage, Franklin, Aston & Fair, Inc. drilled and completed the Hudson No. 5 as an injection well and converted the Hudson No. 1 to an injection well. Water injection commenced August 11, 1967. The Hudson No. 1 injecting in the open hole interval 2802' - 3499' TD, and the Hudson No. 5 through perforations in the Jackson pay 3402' - 3498'. After injecting water with little or no results for almost 20 months, we ran injection profiles. The profile on the Hudson No. 5 showed the water was going into the Jackson pay 3402' - 3498'. The profile on the Hudson No. 1 showed all the 10% 2802' - 2820' water going into the formation as follows: 72% 2915' - 2950' 3020' - 3100' 5% 13% 3350' - 3400' No water was going into the Jackson pay. As Sinclair was injecting in open hole in all their injection wells, we stopped injecting into the Hudson No. I well and requested that they run injection profiles to find where their water was going. It is our understanding that Atlantic Richfield since acquiring Sinclair Oil Company has started on this program. It is our intention to cooperate with Atlantic and run $4\frac{1}{2}$ " casing in the Hudson No. 1 and inject into the Jackson pay. Water is still being injected into the Hudson No. 5 well. 18. I hereby certify that the foregoing is true and correct DATE _2-26-70 Geologist TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSESNY: (This space for Federal or State office use) DATE TITLE *See Instructions on Reverse Side

District Engineer 1970 FEB 27 ACTING

Trate