

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JAN 12 1981

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different zone. Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	Plug & Abandon
2. NAME OF OPERATOR	Franklin, Aston & Fair Inc. c/o Boyd Op. Co. ✓
3. ADDRESS OF OPERATOR	P.O. Box 1756, Roswell, New Mexico 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	660 from North line 660 from East line
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, GR, etc.) 3740' GR
7. DATE OF REPORT	8. NAME OF FIELD OR TRACT
9. WELL NO.	#1
10. FIELD AND POOL OR RESERVOIR	G-J, Q-G-SA
11. SEC., T., R., N., G. & S. AND SURVEY OF ALFA	Sec 18 Twn 17S Rge 31E
12. COUNTY OF REPORT	13. STATE
Eddy	N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REABANDON

RECOMPLETION

RECONSTRUCTION

REPAIR

(NOTE: Report results of multiple completion, Well Completion or Recompletion Report and Log is)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and zones pertinent to this work.)

Plug & Abandon well as follows:

- 12-15-80 Shut-in psi on casing 1900#. Flowed well down, rig is pulling unit, pull production string, pick up 2" work string, ran bit & casing scraper to 1788' in 7" casing.
- 12-16-80 (Stage #1) Circulated 75 bbl. hot water down work string to remove paraffin out of casing, pulled 2" tubing & scraper. Ran SV tool & set @ 2690.30', squeeze 100 sx. Class I Cement into open hole section, 100% excess. Left 50' plug on top of SV tool, 105' in casing below, shut-in psi 2000#. Pick up 2" work string.
- 12-17-80 (Stage #2) Perforate 1300'-1302' (8 holes). Ran SV tool on 2" tubing, set @ 1212.00'. Pumped into perfs @ 1212.00'. Squeeze 100 sx. Class II Cement in perfs, 88' plug in casing below SV tool, 50' above. 'Squeeze psi 900#'. (Stage #3) Perf 600'-602' (8 holes), ran SV tool on 2" tubing & set @ 509.75', squeeze 100sx., 91' in casing above perfs, 50' on SV tool. 'Squeeze psi 600#'. (Stage #4) Spot 200' plug @ surface, cement for marker, 30sx. No apparent indication of pressure @ perfs. Preparing to clean up.

18. I hereby certify that the foregoing is true and correct

SIGNED William T. Wiegman TITLE

Consultant

DATE 12-1-80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE