

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner A

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FWL (Unit letter N)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
ARTESIA, OFFICE

3749'8" GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Run 4 1/2" liner, cmt, return to ☒ wtr
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.) inj.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/25/74 RIH w/tbg & 6-1/8" bit to 3469'. CO 25' fillup to 3494' TD. POH w/tbg & bit. RIH w/tbg OE to 3292'. Spotted 75 sx Cl C cmt on btm. POH w/tbg. RIH w/19 jts (603') 4 1/2" to 3494', top @ 2891'. RIH w/6-1/8" bit & tbg, pumped into fm @ 1 BPM @ 750#. POH w/work string. RIH w/work string & 4 1/2" csg spear & jars into 4 1/2" liner @ 2891'. Jarred liner uphole 5' before coming loose. POH w/jars, spear & tbg. RIH w/cmt retr & set @ 2850' in 7" csg. Cmt 4 1/2" liner w/60 sx Cl C cmt w/6# salt/sk & 40 sx Cl C w/6# salt & 10# sd/sk. Displaced to tool @ 1800#. ISIP 1500#. Closed tool & rev out 1 bbl cmt. WOC 24 hrs. WIH w/bit & tbg & drld retr & cmt to btm of liner @ 3489'. Ran cmt bond log 2800-3480'. Perf'd 3483, 80, 76, 74, 72, 60, 56, 32, 17 & 3414' w/10 - .38" magnum shots. RIH w/2-3/8" tbg & full bore pkr, set pkr @ 3475', pmpd 1 bbls acid. Reset pkr @ 3383' & trtd perfs w/4000 gals 15% NE acid w/4 gal C-15, 16 gal J44, 2 gal J20. MP 3450#, Min 2800#, ISIP 2200#. POH w/tbg & pkr. RIH 91 jts 2-3/8" EUE J-55 tbg & Guiberson shorty pkr & set @ 2868'. Installed wellhead & connect to water injection system on 12/3/74. On 12/5/74 injected 359 BW @ 1400# in 24 hrs. Final Report. Return to water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. BernierTITLE Dist. Drlg. Supv.DATE 12/13/74

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side