	NO. OF COMES MECTIVES	2	-		
	SANTA FE		CONSERVATION COMMISSION FFOR ALLOWABLE	Form 0-4/14 Supersodes told (1-1/14/14/14/14/14/14/14/14/14/14/14/14/14	
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ED				
	TRANSPORTER GAS	_			
	OPERATOR /		AFR - 2	1979	
1.	Cperator ARCO Oil and G	as Company -	Sale Las,		
	Division of Atlantic Richfield Company ARCISIA, UFFICE				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Very Well Other (Please explain)				
	Recompletion	Oil Dry G	Change in Operate effective: 4-1-7		
Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND				
	West No. Pool Name, Including Formation Kind of Lease				
	Location Federa				
Unit Letter N: 660 Feet From The South Line and 1980 Feet From The West Line of Section 18, Township 175 Range 31E, NMPM, Eddy				The west	
				County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to					
	NONE - WTW		Accisess (Give address to which appro-	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	n	
[give location of tanks.				
v.	COMPLETION DATA	Off Wolf Con Will Los on the Control of the Control			
	Designate Type of Completic	on – (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
1	Perforations		<u> </u>	Depth Casing Shoe	
•	·	TURING CASING AND			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
}					
				·	
ا ۷. '	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be			
	OII, WELL Date First New Cil Run To Tanks	L.L able for this de		fter recovery of total volume of load oil and must be equal to or exceed top allow- pth or be for full 24 hours)	
	No Change	54.6 01 1251	Producing Method (Flow, pump, gas life	t, etc.)	
٠	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
ι					
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test			
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Ί. (CERTIFICATE OF COMPLIANCE	Œ.	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Signature: Supt.		APR 6 - 1979 BY		
(
	3-27-29	(e)	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,		
-	(Par	•	well name or number, or transporte	n or other such change of condition.	
		:	Separate Forms C-101 must be filled for each pool in multiply		