Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONS	FORM APPROVED  COMMISSION Budget Bureau No. 1004-013  Finner, March 31, 1001	
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Artania ww	0003.0	5. Lease Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals	SUNDRY NOTICE	Artesia, NM , a	8210 D LC-029395-A
SUBMIT IN TRIPLICATE    Type of Wall   Go   Go   Go   Go   Go   Go   Go	Do not use this form for proposals to	S AND REPORTS ON WELLS	
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Type of Well		to tem proposals	
ARTSS:   Company   ARTSS:   Co	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Note of Operation  Society Petroleum Company  Society Petroleum Company  Society Petroleum Company  Society Petroleum Company  Advises and Trappose No. 20 N. Broadway, Suite 1500; Oklahoma City, OK 73102 (405)552-4560  10 Field and Pool, or Exploratory Area From Seven Rivers  660' FSL & 1980' FML, Section 18-T175-R31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment  Sobietyperis Report  Final Abandonment Notice  Abandonment  Sobietyperis Report  Final Abandonment Notice  Describe Proposed of Completed Operations (Clearly) sees all pertinent dense, accluding entermed date, accluding entermed date, accluding entermed date, accluding entermed date of acting any proposed work. If well is directionally acid  This is a shut in Grayburg injection well. Plans are to temporarily abandon this well by testing the tubing and casing strings and isolating and repairing any leaks. The 2 3/8' tubing strings will then be true and a packer set in the 7" production casing @ 2871'. The tubing/casing annulus will then be tested to 500 psig. This test will be witnessed by a BLM representative.  Randy Jackson, District Engineer  Date of Foreign as successed work including the passing of a 500 PSIG Mechinical Integrity Test. This well is part of an active waterflood project and with future infill development, it will again be returned to an active injection status. Plugging this well would necessitate it being re-drilled at a future date.  Randy Jackson, District Engineer  Date of Foreign as successed work including the passing of a 500 PSIG Mechinical Integrity Test. This well is part of an active waterflood project and with future infill development, it will again be returned to an active injection status. Plugging this well would necessitate it being re-drilled at a future date.  PETROLEUM ENGINEER  This See activated.  PETROLEUM ENGINEER  The performed within 92 days	I. Type of Well		
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Address and Telephone No.  20 N. Broadway, Suite 1500, Oklahona City, Ok 73102 (405)552-4560  10. Field and Pool, or Exploratory Area Free Seven Rivers  11. County or Parsh, Sase Eddy County, New Mexico  CHECK APPROPRIATE BOX(8) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonment Sobseporal Report  Final Abandonment Notice  Abandonment Report  Final Abandonment Notice  Prescribe Proposed or Completed Operations (Clerty uses all participate devide, and give primare daws, including extracted daws of starting are proposed or completed Operations and measured and the ventical depths for all inatters and zones perticipate daws, including and casing strings and isolating and repairing any leaks. The 2 3/8" tubing string will then be tubing and casing strings and isolating and repairing any leaks. The 2 3/8" tubing string will then be tested to 500 psig. This test will be witnessed by a BLM representative.  In lieu of plugging this well, it is requested that the well be granted a Ta'd status following the above described work including the passing of a 500 PSIG Mechinical Integrity Test. This well is part of an active waterflood project and with future infill development, it will again be returned to an active injection status. Plugging this well would necessitate it being re-drilled at a future date.  Petrolegies of Page 10 page			
Location of Well (Foodge, Sec., T. R., M. or Survey Description)  Location of Well (Foodge, Sec., T. R., M. or Survey Description)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of laters  Submanagement Report  Final Abandonment Notice  Chair Report Companies (Cherty mate all pertinent dentils, and give pertinent dentils, and give pertinent to the work.)*  Describe Proposed or Completed Operations (Cherty mate all pertinent dentils, and give pertinent dentils, and pertinent to the work.)*  This is a shut in Grayburg injection well. Plans are to temporarily abandon this well by testing the tubing and casing strings and isolating and repairing any leaks. The 2 3/8" tubing string will then be run and a packer set in the 7" production casing e 2871'. The tubing/casing annulus will then be tested to 500 psig. This test will be witnessed by a BLM representative.  In liet of plugging this well, it is requested that the well be granted a TA'd status following the above described work including the passing of a 500 PsiG Mechinical Integrity Test. This well is part of an active waterflood project and with future infill development, it will again be returned to an active described work including the passing of a 500 PsiG Mechinical Integrity Test. This well is part of an active waterflood project and with future infill development, it will again be returned to an active described with a food of the perturned within 90 days.  The PETROLEUM ENGINEER  The PETROLEUM	00 N D		30-015-05210
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proved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER  Dete 5/14/94  Petroleum Engineer  Dete 6/14/94  Petroleum Engineer  Dete 7/11/94  Title Petroleum Engineer  Dete 7/11/94  Title Petroleum Engineer  Dete 7/11/94	the tubing and casing strings and then be run and a packer set in th be tested to 500 psig. This test  In lieu of plugging this well the above described work including part of an active waterflood proje	isolating and repairing any leaks. The 2 3/e 7" production casing @ 2871'. The tubing/will be witnessed by a BLM representative.  , it is requested that the well be granted a the passing of a 500 PSIG Mechinical Integret and with future infill development. it wi	8" tubing string will casing annulus will then  TA'd status following ity Test. This well is ll again be returned to drilled at a future date.
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## BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

## Temporary Abandonment of Wells on Federal Lands

## Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- 1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.
- 2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
- 3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- 4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1. Submits a subsequent Sundry Notice requesting TA approval,
- 2. Attaches a clear copy or the original of the pressure test chart,
- 3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.